



2006 ANNUAL REPORT

TO

**PRIMARY INDUSTRIES AND
RESOURCES SA**
(Petroleum and Geothermal Group)

ON

Pipeline Licence No 11

Berri to Mildura Pipeline

March 2007

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1. Introduction

This report is submitted in accordance with the requirements of South Australian Pipeline Licence 11 and the regulatory requirements of the South Australian Petroleum Act and Regulations 2000.

OEAM operates and manages the Berri Mildura Pipeline on behalf of Envestra Ltd in accordance with the legislative requirements in South Australia, all relevant Codes, Standards and Pipeline Licence 11.

As required by Pipeline Licence 11 an annual review of pipeline operations for the 2006 calendar year is provided herein.

2. Pipeline Throughput

The pipeline throughput for the year 2006 was approximately 368 TJ.

3. Statement of Expenditure

Commercial in confidence

4. Safety and Environment

There were no reported safety or environmental incidents on the Berri to Mildura Pipeline during 2006.

4.1 HAZOP Review

A review of the existing HAZOP studies for the above ground facilities was completed in January 2006, closing out an action raised by the Fitness for Purpose report. Two significant configuration changes were identified that required a detailed HAZOP. They were the installation of a water bath heater at the Mildura gate station and changes to the set pressure of the pressure safety valves at the Berri Off-take station and the Mildura Gate Station. As a result of a detailed HAZOP on the water bath heater at the Mildura Gate Station, actions were identified to improve management and maintenance of the heater, but no issues were identified that impacted the operation of the pipeline. The MAOP of the water bath heater was confirmed to be 9,600 kPa, which is greater than the pipeline MAOP. No actions resulted from the HAZOP on the changes to the set pressure of the pressure safety valves at the Berri Off-take station and the Mildura Gate Station.

4.2 5 Yearly Overpressure Protection System Review

A review of the effectiveness of the pressure control and pressure protection systems for the Berri Mildura Pipeline (BMP) was carried out in accordance with Clause 8.4 of AS2885 Part 3. The review confirmed that pressure control and protection systems at delivery stations were effective at ensuring the gas delivery pressures and MAOP did not exceed specification.

4.3 Environmental Management

To comply with the requirements of Australian Standard AS2885 "Pipelines - Gas & Liquid Petroleum" and the Petroleum Act 2000, OEAM have a Statement of Environmental Objectives to aid operators in the management and control of regrowth vegetation along the pipeline easement and these objectives have been complied with. An annual summary of SEO compliance is contained in Appendix 3. In accordance with the requirements of AS2885, line of sight between pipeline marker posts has been preserved along the pipeline easement to safeguard against any third party damage to the asset.

4.4 Environmental Audit

An environmental audit was commissioned to assess the performance of the Berri-Mildura pipeline activities in accordance with the requirements of Pipeline Licenses No.11 (SA) and No. 226 (VIC), environmental objectives specified in the Pipeline's - Statement of Environmental Objectives (Sept 2002) and the APIA Code of Environmental Practice

The environmental audit program consisted of an inspection of the pipeline and a review of the operational systems and programs associated with the ongoing monitoring and measurement of environmental objectives for the BMP. Representatives from Origin Energy participated in both phases of the environmental audit that was undertaken in March 2006.

The audit found that Environmental conditions observed along the pipeline easement and activities associated with the operation and maintenance of the Berri to Mildura natural gas transmission pipeline and associated infrastructure are being performed in accordance with the environmental objectives specified in the Statement of Environmental Objectives (SEO) and the APIA Code of Environmental Practice.

A number of recommendations for improvement in environmental performance of pipeline activities and environmental conditions were identified during the course of the audit. These recommendations included minor observations regarding environmental conditions, access along the pipeline corridor and the management of overgrown vegetation to ensure line of sight along the corridor. Recommendations were also made to improve environmental procedures, training and induction programs.

5. Inspection and Maintenance Activities

5.1 Routine Inspection and Maintenance

Routine maintenance on the pipeline has been carried out in accordance with the maintenance schedule contained in OEAM's Operations and Maintenance Manual. This has consisted of monthly pipeline patrols, 6 monthly maintenance of valves and other mechanical equipment and annual maintenance of electrical and instrumentation components. A leakage survey of the entire Berri-Mildura pipeline was conducted in June 2006.

5.2 Non-Routine Maintenance

Vent stacks were installed at mainline valves 2, 3 and 4, which will improve the ability to blowdown sections of the pipeline in cases of emergency response or maintenance.

The MAOP review undertaken during 2005 recommended a revision of the pressure safety valve settings at the Berri offtake station and Mildura gate station. New pressure safety valves have now been installed and set at the revised pressure setting.

6. Corrosion Control

To mitigate corrosion, the Berri Mildura pipeline is coated with a protective extruded butyl mastic and polyethylene coating system which serves to isolate the external pipeline surfaces from corrosive elements in the surrounding environment. Field joints are coated with a field applied tape wrap system. Secondary protection at coating imperfections is achieved through the use of cathodic protection.

The effectiveness of the cathodic protection is monitored by carrying out a full line potential survey on a six monthly basis. Routine checks of test points along the pipeline showed that all sections of the pipeline are at protected potentials. The potential survey results have been tabulated in Appendix 1 with the associated graphical summary in Appendix 2. All pipeline potentials were measured with respect to a saturated copper/copper sulphate reference electrode.

A marginal reduction in the level of cathodic protection was noted in the May 2006 survey. The level of protection generally increased from Test Points 1-19 between the May 2006 and October 2006 surveys. This is possibly due to the zinc earthing anode at TP1 being disconnected during the May 2006 survey. The magnesium anode bed at TP19 has an open circuit potential of -1360mV indicating that its remaining serviceable life is limited. The magnesium anode bed at TP29 is not connected to the pipeline, so if the output of the anode bed at TP 19 drops significantly this can be reconnected.

At TP36 the potential readings have not been consistent during the previous surveys and further investigation is required.

All surge protection devices required to keep the earthing isolated from the pipeline were tested and confirmed to be working correctly.

A DCVG survey scheduled for 2006 has been delayed until 2007 due to the excessively dry weather.

7. Right of Way Management

7.1 Right of Way Patrols

Ground patrols are carried out monthly in accordance with the maintenance schedule for the pipeline.

7.2 Signage

All signage on the Berri - Mildura Pipeline is installed in accordance with AS2885 and maintains "Line of Sight". The pipeline signage is monitored and replaced as required, as part of the routine patrol duties by OEAM's contractor based in Berri.

Compound signage providing contact details, emergency "Toll Free" numbers, site location and "HAZCHEM" details are installed at all facilities on the Berri-Mildura Pipeline. This signage is maintained in conjunction with routine activities.

7.3 Landholder Contacts

There are 25 landowners/occupiers along the South Australian section of the Berri Mildura Pipeline. During 2006 notices were sent to landowners and occupiers along the pipeline route in relation to cathodic protection and leakage surveys.

A landholder/occupier liaison scheme is in place whereby each owner or occupier is visited annually. This is to ensure that ongoing communication is maintained with landowners and occupiers and to identify and address any issues arising. Additional contacts were made with respective landholders and/or occupiers in the course of routine pipeline operations and maintenance activities (eg: corrosion surveys through properties, line valve maintenance, routine patrols).

All landowners/occupiers were visited in October 2006 during which time their obligations to the pipeline easement, general pipeline safety and their awareness of the location of the pipe through the property were discussed.

Landowners were provided with information on pipeline safety and the 'dial before you dig' procedure.

There was some minor ground subsidence on private property near mainline valve MLV4 in November 2006. Origin Energy arranged to have the subsidence rectified in consultation with the property owner in December 2006, in accordance with Environmental Management Objective 2.

7.4 Community Awareness Programme

In addition to the landowner visits, a formal annual Community Awareness Programme for the Berri Mildura Pipeline is also in place. The awareness programme involves visiting fire authorities, police, ambulance, councils, earthmoving contractors and various community members and highlighting pipeline safety and awareness. The focus of the visits is to improve their awareness of pipeline operations and to provide the community with key contacts to enable sound management of activities in the vicinity of the pipeline assets.

To further ensure a sufficient level of community awareness exists in relation to the pipeline, 6-monthly newspaper advertisements are placed in local newspapers advising the existence of the pipeline, including relevant emergency contact information.

Regular pipeline surveillance and patrols are carried out by both OEAM staff and local contract representatives who live and work in these regional communities.

7.5 Pipeline Location Service

OEAM provides a free service to locate its pipelines for other utilities and third parties carrying out civil work in the vicinity. This is administered through the Dial Before You Dig (1100) organisation. All locations requests result in supervision of third party activity within the pipeline easement. All works carried out within the pipeline easement were conducted under OEAM's "Work Permit System". The works are constantly supervised to ensure the safety and integrity of the pipeline system and personnel.

8. Emergency Management

8.1 Emergency Response Plan

The Emergency Response Plan (which is now a combined plan for the Riverland and Berri-Mildura pipelines) was reviewed and updated in November 2006, with recommendations from the May 2006 emergency exercise considered and incorporated.

8.2 Emergency Response Exercise

The last emergency exercise conducted for the Berri to Mildura pipeline system occurred in May 2006. The emergency exercise was completed with positive outcomes for the given scenario. Recommendations were made as a result of the exercise, to further improve the emergency response procedures and the competencies of National Pipelines Group (NPG) and its personnel.

9. Compliance Issues

9.1 Compliance Audit

An annual audit is undertaken to assess compliance of the BMP with pipeline licence conditions and the operational requirements of AS 2885.3 - 2001. The 2006 audit included an assessment of the documented management systems for the pipeline facility, conducted on 18 and 19 April 2006. It also included a field audit which was conducted on 9 - 10 May 2006.

The scope of the audit was to review the pipeline licence conditions, emergency management processes, safety and operating plan, records management, and an inspection of the physical asset. It was found that the pipeline is being well maintained and operated. Recommendations were made relating to updating documentation, the testing of new vent stacks and provision of training for personnel in vent stack operation.

10. Management Systems

OEAM utilises a number of management systems to ensure effective operations and management of the pipeline. Some of these are listed below:

- An Origin Energy Health Safety and Environment Management System that governs all Origin Energy operations as they impact occupational health, safety and environmental matters.
- A risk management system to ensure that hazards are identified and risks evaluated and managed. Hazards are identified using HAZOPs, safety reviews, job safety analysis, incident reports and investigations, audits and inspections together with the AS2885 risk assessment.
- A National Gas Transmission Pipeline Operations and Maintenance Procedure Manual containing nationally recognised standards and practices for the operation and maintenance of transmission pipelines managed by OEAM. These are continually reviewed and periodically updated as appropriate.

- A National Asset Protection Operations and Maintenance Manual containing nationally recognised standards and practices for activities such as coatings, pipeline patrols, leakage management, cathodic protection, earthing and DCVG surveys.
- A Document Management System which allows the controlled updating, distribution and viewing of pipeline documentation.
- A Management of Change System that assesses proposed changes to the pipeline across all engineering disciplines, operational parameters and documentation. This system interfaces with the Document Management System to ensure relevant documentation affected by the change is updated and distributed.
- An audit program that assesses contractor and operational management performance.

11. Reports Generated in 2006

Origin Energy generated the following reports during 2006:

- PL 11 Annual Report for 2005, submitted in March 2006
- Quarterly compliance with SEO reports
- Berri Mildura Pipeline Audit Report April 2006
- Riverland and Berri-Mildura Transmission Pipeline 2006 Emergency Response Exercise BMP 06 May 2006
- Emergency Response Plan Riverland Berri-Mildura Pipeline Issue 2 (November 2006)
- Pipeline licence PL11 Environmental Audit Report March 2006
- Mildura Water Bath Heater Hazop F002-10.0-REP004
- Berri-Mildura Cathodic Protection Survey October 2006
- 5 Yearly Overpressure Protection System Review

12. Known or Foreseeable Activities Affecting the Pipeline

The output of the anode bed at TP19 Loxton-Mildura Road will be monitored as it appears to be reaching the end of its serviceable life.

The increase in gas demand on this pipeline has prompted an investigation into an additional compressor station. The investigation should be completed in 2007.

13. Future Operations

Future operations planned for the next 24 months include:

- Emergency Response Exercise
- DCVG Survey
- Continue environmental monitoring and audits as required by the Statement of Environmental Objectives for the pipeline.

- Continue routine inspection and maintenance activities, including regular liaison with landowners and third parties along the pipeline route.
- Continue community awareness program seminars with all landowners, occupiers and interested third parties.
- Continue monitoring the level of cathodic protection along the entire pipeline, including investigating the inconsistency in pipeline potentials at TP 36. Install additional surge protection devices as required.
- Conduct a facilities inspection to assess compliance with operating and maintenance procedures (planned for mid 2007).
- Conduct a leakage survey of the entire pipeline (planned for second half of 2007).

APPENDIX 1 - CATHODIC PROTECTION SURVEY RESULTS 2006

Potential Summary For Berri-Mildura Pipeline

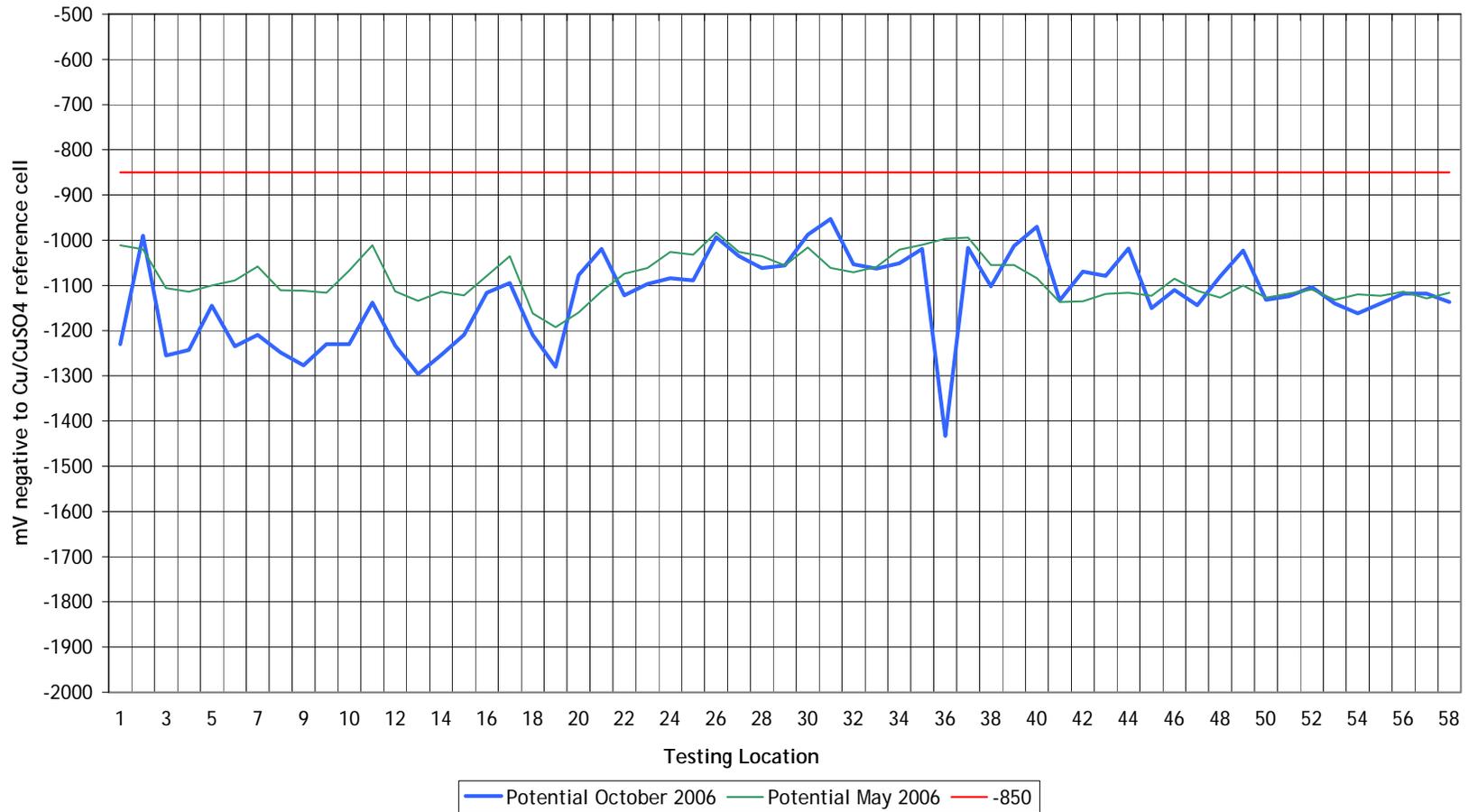
TP No.	LOCATION	GPS Co-Ords	GPS Co-Ords	POT (ON)	POT (OFF)	ANODE (I)	PREVIOUS ON	PREVIOUS OFF	PREVIOUS ANODE(I)	FOREIGN STRUCT.	COMMENTS
1	Berri Gate Station	54H 0458160	UTM 6206378	-1230			-1011				
2	Existing Gas Pipeline Xing	54H 0458218	UTM 6206373	-990			-1020			-807	
3	Easement	54H 0458917	UTM 6207051	-1255			-1106				
4	Hardwick Rd	54H 0459712	UTM 6207413	-1243			-1114				
5	Jury Rd	54H 0460622	UTM 6207484	-1145			-1100				
6	Easement	54H 0461429	UTM 6207526	-1235			-1089				
7	Tipper St	54H 0462453	UTM 6207559	1209			-1058			-1007	
8	JC Smith Rd	54H 0462799	UTM 6207719	-1248			-1111			-1064	
9	JC Smith Rd	54H 0463036	UTM 6207723	-1277			-1112			-1077	
9a	JC Smith Rd	54H 0463195	UTM 6207769	-1230			-1116			-1077	
10	Jellet Rd	54H 0463280	UTM 6207854	-1230			-1067			-1057	
11	Shiel & Skellon Rds	54H 0463632	UTM 6207983	-1138			-1011			-970	Ni-Cad battery at this location
12	Sturt Highway	54H 0464407	UTM 6208931	-1233			-1113				
13	West Bank Murray River Old Tip	54H 0465048	UTM 6208952	-1296			-1134				
14	Lagoon Drv	54H 0466358	UTM 6208773	-1254			-1114				
15	Brown St-Lyrup	54H 0466763	UTM 6208290	-1209			-1122				
16	Brown St-Lyrup	54H 0467763	UTM 6207985	-1116			-1079				
17	Brown St-Lyrup	54H 0468502	UTM 6207729	-1095			-1035				
18	Old Lyrup Main Rd	54H 0469987	UTM 6205988	-1210			-1162				
19	Loxton/Mildura Rd	54H 0471280	UTM 6204235	-1280	-1020	62mA	-1192	-1010	60mA		MLV2 & magnesium anode bed A=-1360mV
20	Paddock at Fenceline	54H 0476258	UTM 6204205	-1077			-1160				
21	Buglehut Rd	54H 0480405	UTM 6204191	-1019			-1113				
22	Goulden Rd	54H 0484743	UTM 6205283	-1122			-1074				
23	Taldra Rd	54H 0486871	UTM 6206074	-1097			-1062				
24	Gregurkies Paddock	54H 0490538	UTM 6206507	-1084			-1026				
25	Bede Rd	54H 0492076	UTM 6206696	-1089			-1032				
26	Sturt Hwy-Border	54H 0496454	UTM 6207220	-993			-983				Victorian/SA Border
27	Sturt Hwy-Murray Sunset Nat Pk	54H 0501210	UTM 6207269	-1035			-1026				
28	Sturt Hwy-Murray Sunset Nat Pk	54H 0505201	UTM 6207261	-1062			-1035				
29	Settlement Rd	54H 0508842	UTM 6207137	-1056			-1056				Varistor & magnesium anode bed at this location
30	Sturt Hwy-Inside Fence	54H 0513176	UTM 6207126	-988			-1016				
31	Nunns Rd-Sturt Hwy	54H 0518048	UTM 6207183	-953			-1061				
32	Duncans Rd-Sturt Hwy	54H 0521148	UTM 6207059	-1053			-1071				

TP No.	LOCATION	GPS Co-Ords	GPS Co-Ords	POT (ON)	POT (OFF)	ANODE (I)	PREVIOUS ON	PREVIOUS OFF	PREVIOUS ANODE(I)	FOREIGN STRUCT.	COMMENTS
33	Karween Nth Rd-Sturt Hwy	54H 0524182	UTM 6207099	-1063			-1059				MLV3
34	Sturt Hwy-4.8Km Eof TP33	54H 0529018	UTM 6206954	-1051			-1021				
35	Irwins Rd-Sturt Hwy	54H 0533728	UTM 6206919	-1019			-1010				
36	Yarrara Rd-Sturt Hwy	54H 0539075	UTM 6206924	-1433			-997				
37	Bailey rd -Sturt Hwy	54H 0542620	UTM 6206915	-1017			-994				
38	Sturt Hwy-4.2Km Eof TP37	54H 0547000	UTM 6206873	-1102			-1055				
39	Barkers Lane-Sturt Hwy	54H 0551292	UTM 6206853	-1013			-1055				
40	Werrimul Nth Rd-Sturt Hwy	54H 0554871	UTM 6206611	-970	-970	28mA	-1084	-980	28mA		Zinc anode bed
41	Leersen La-Sturt Hwy	54H 0557570	UTM 6206779	-1133			-1137				
42	Hards La-Sturt Hwy	54H 0560799	UTM 6206706	-1069			-1135				
43	Karrawinna Nth Rd-Sturt Hwy	54H 0564066	UTM 6206722	-1079			-1119				
44	Rogers Ln-Sturt Hwy	54H 0567176	UTM 6206710	-1018			-1116				
45	Sturt Hwy-MLV4	54H 0573009	UTM 6206667	-1150			-1123				MLV4
46	Whealers Rd-Odeas Lane	54H 0576296	UTM 6206623	-1110			-1085				
47	Eastmond Rd-Odeas Lane	54H 0579577	UTM 6206529	-1144			-1112				
48	PirittaNth Rd-Odeas Lane	54H 0582478	UTM 6206500	-1080			-1127				
49	Pratts Rd-Odeas Lane	54H 0585239	UTM 6206473	-1023			-1100				
50	Government Rd-Odeas Lane	54H 0588433	UTM 6206457	-1132			-1127				
51	Meridian Rd-Odeas Lane	54H 0591617	UTM 6206427	-1124			-1118				
52	Box Ave-Koorlong State Forest	54H 0595886	UTM 6206628	-1104			-1109				
53	Oak ave-Koorlong SF	54H 0598130	UTM 6206901	-1140			-1132				
54	San Mateo Ave-Koorlong SF	54H 0599139	UTM 6206864	-1162	-1138	9mA	-1120	-1090	7mA		Zinc anode bed A=-1167mV
55	Benetook Ave	54H 0599884	UTM 6206897	-1140			-1123				
56	Benetook Ave-700m Eof TP55	54H 0600362	UTM 6207361	-1118			-1114				Earthing
57	Twentieth St	54H 0600839	UTM 6207814	-1118			-1129				
58	Mildura Gate Station	54H 0601035	UTM 6207607	-1137			-1116				

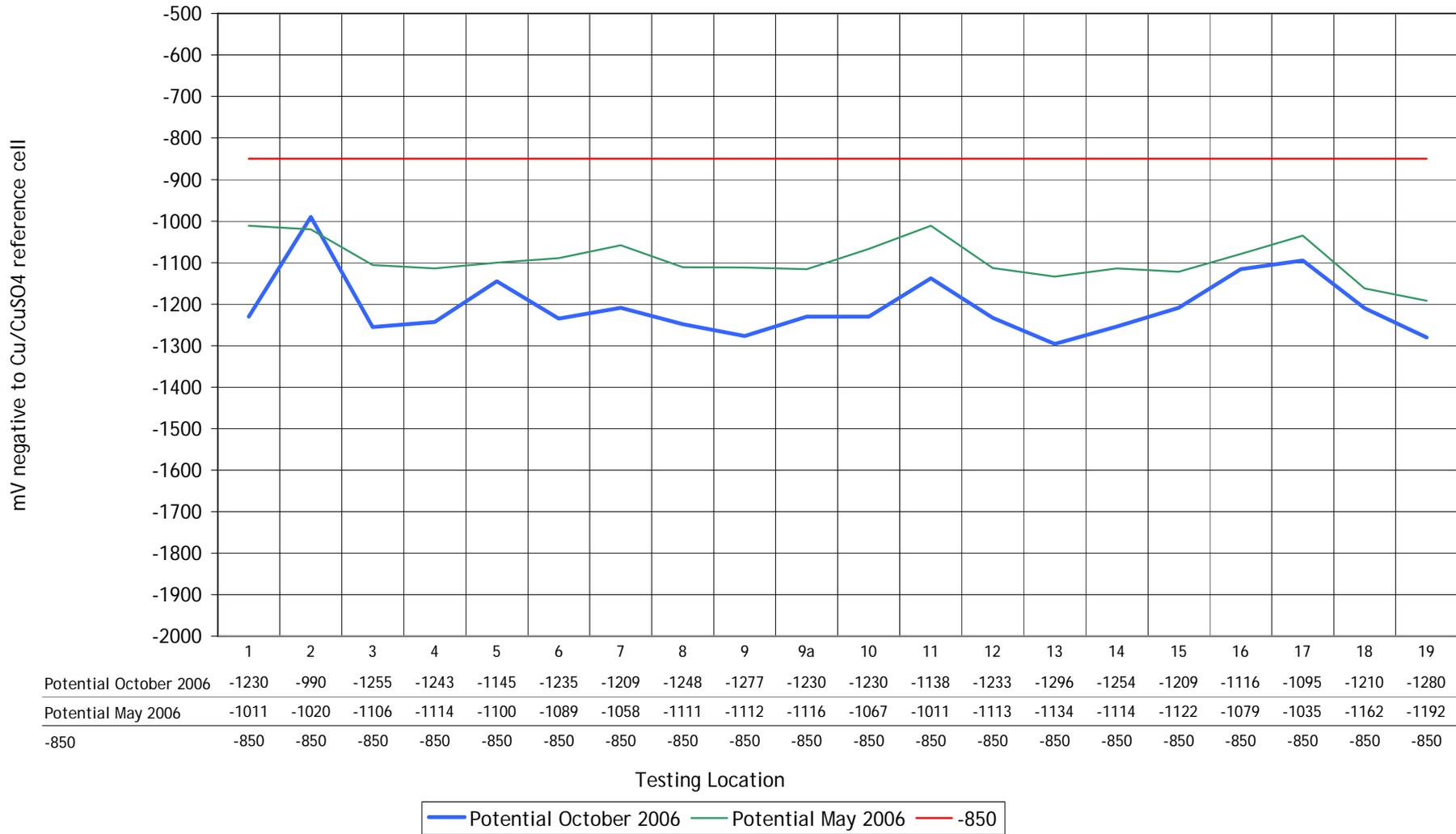
Mildura Regulator Inlet(Short section of pipe) 'on' -1131mV Anode Current <1mA

APPENDIX 2 - GRAPHICAL RESULTS FROM CATHODIC PROTECTION SURVEY 2006

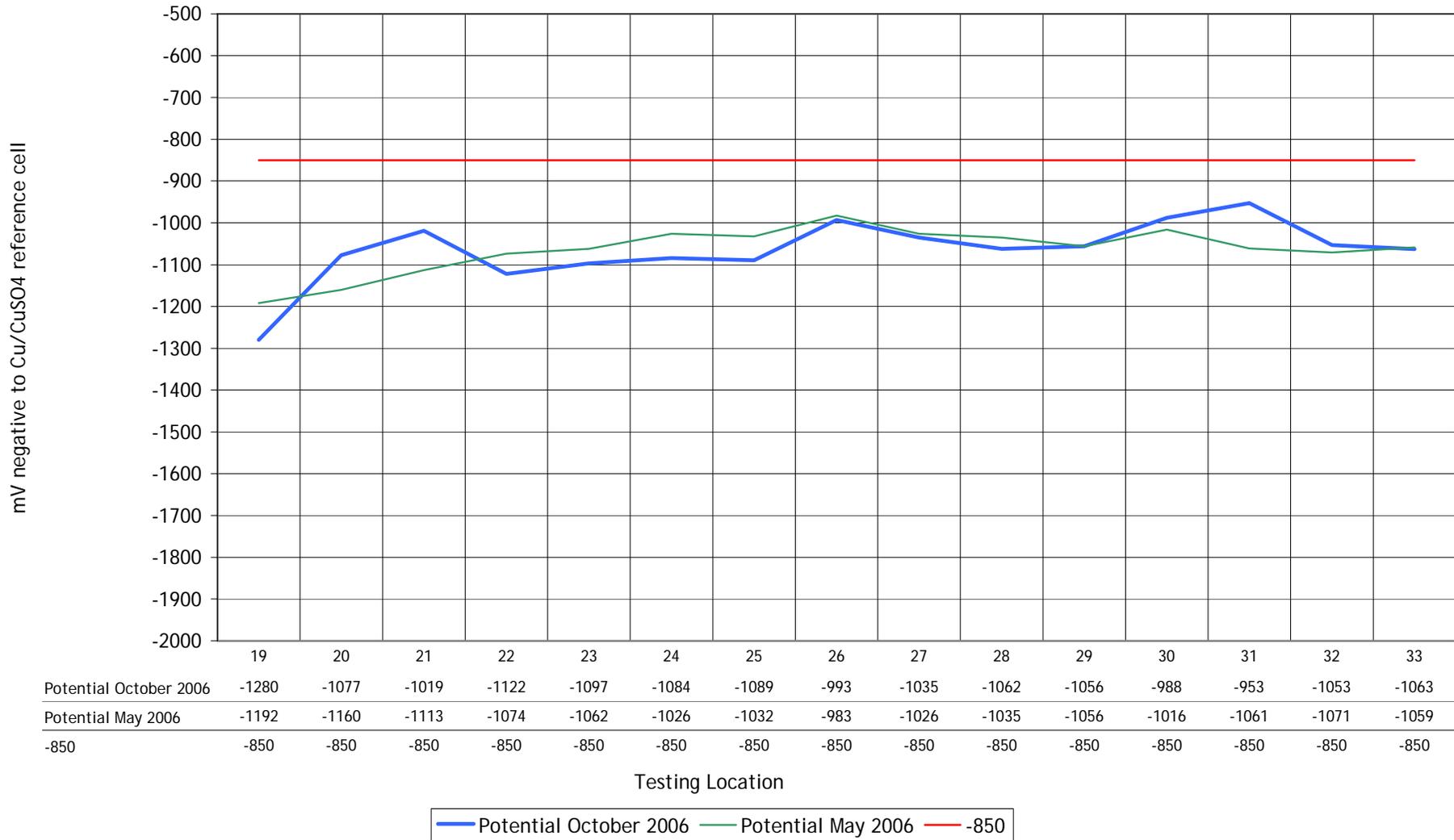
Potential Summary and Graph for Berri-Mildura Pipeline October 2006



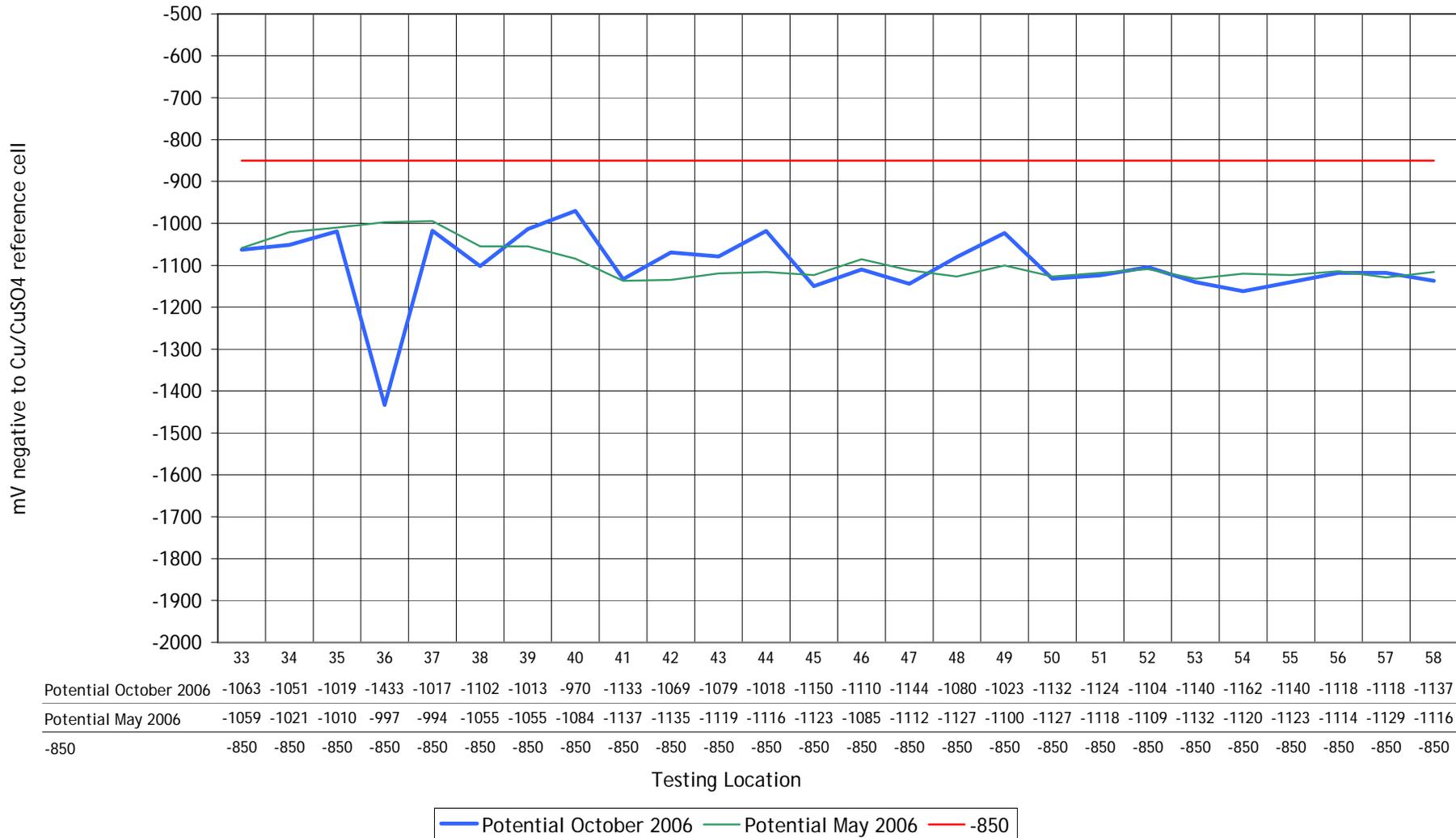
Potential Summary and Graph for Berri-Mildura Pipeline
 October 2006
 Test Point 1 - 19



Potential Summary and Graph for Berri-Mildura Pipeline
 October 2006
 Test Point 19 - 33



Potential Summary and Graph for Berri-Mildura Pipeline
 October 2006
 Test Point 33 - 58



APPENDIX 3 - Assessment of Declared Environmental Management Objectives 2006 Berri to Mildura Pipeline (PL11)

Berri to Mildura Pipeline Objectives and Assessment Criteria ¹

OBJECTIVE	GOAL(S)	COMPLIANCE CRITERIA	ACHIEVED/ NOT ACHIEVED	COMMENTS
1. Vegetation 1.1 To promote and maintain vegetation in accordance with surroundings.	1.1.2 To encourage regrowth of native grasses and shrubs along the right-of-way, within 3m of the pipeline centreline, where appropriate (i.e. - not in farmland used for cropping or pasture). 1.1.3 To maintain land use in accordance with pre-existing conditions. 1.1.4 To ensure environmental weeds and pathogens along the right-of-way are managed in a manner consistent with adjoining land. 1.1.5 To monitor and manage revegetation areas.	<ul style="list-style-type: none"> Native vegetation regrowth (grasses, shrubs & trees) along easement is typical of adjoining areas. Regular landholder liaison. No landholder claims in respect to crop losses along the easement. No new weed infestations as a result of pipeline operations. No spread of weeds along the pipeline easement. Easement revegetation (as measured by foregoing criteria) confirmed via photographic records. 	Achieved	
2. Soil 2.1 To conserve the original state of the soil.	2.1.1 To ensure that there is no erosion or subsidence along the right-of-way. 2.1.2 To manage soil rehabilitation areas in an appropriate manner.	<ul style="list-style-type: none"> Soil erosion and/or subsidence is better, or at least consistent with the surrounding area. Rehabilitation areas support regrowth consistent with the surrounding area. 	Achieved	Subsidence rectification was carried out on Peter Lucas's property in the last quarter.

¹ Assessment criteria have been developed to be "black and white". Professional judgement is required to assess whether non-compliance is minor or major. It is necessary to ensure that adequate information is available to enable this judgement to be made.

OBJECTIVE	GOAL(S)	COMPLIANCE CRITERIA	ACHIEVED/ NOT ACHIEVED	COMMENTS
<p>3. Fauna 3.1 To preserve existing habitats.</p>	<p>3.1.1 To ensure that pipeline operations do not impinge upon existing native fauna habitats. 3.1.2 To maintain stockpiled vegetation. 3.1.3 To ensure that operations do not impose restrictions to fauna crossing the right-of-way.</p>	<ul style="list-style-type: none"> • No alterations to existing remnant vegetation areas. • No alteration to existing stockpiled vegetation. • No obstructions to fauna installed along easement. • Pest animals such as foxes and feral cats reported to appropriate authorities. 	<p>Achieved</p>	
<p>4. Water Resources 4.1 To prevent pollution of watercourses. 4.2 To promote and maintain water drainage patterns</p>	<p>4.1.1 To ensure that operation and maintenance activities do not give rise to pollution of watercourses. 4.1.2 To ensure that there is no evidence of altered drainage patterns.</p>	<ul style="list-style-type: none"> • Solid & liquid wastes have not polluted rivers, streams, watercourses, dams or lakes. • Bank stability maintained, especially following high rainfall events. • Likely alteration to drainage patterns not evidenced by soil erosion or subsidence. 	<p>Achieved</p>	
<p>5. Air Quality 5.1 To minimise the potential for emissions that heighten public concern.</p>	<p>5.1.1 To ensure that uncontrolled gas emissions are reported and actioned in a timely manner. 5.1.2 To minimise dust generation by management of vehicle operations along the right-of-way.</p>	<ul style="list-style-type: none"> • No unintentional gas emissions reported. • No complaints from third parties in respect of air quality. • Compliance with Legislative requirements of <i>Environment Protection Act1993</i> in respect of gaseous and dust emissions. 	<p>Achieved</p>	

OBJECTIVE	GOAL(S)	COMPLIANCE CRITERIA	ACHIEVED/ NOT ACHIEVED	COMMENTS
<p>6. Land Use 6.1 To avoid significant disturbance to land use or damage to infrastructure.</p>	<p>6.1.1 To minimise disturbance to landuse and damage to infrastructure. 6.1.2 To inform landholders of likely landuse disturbance as a direct result of operations. 6.1.3 To develop site-specific land management strategies in consultation with landholders, for likely impacts arising from temporary landuse disturbance.</p>	<ul style="list-style-type: none"> No complaints from landholders in relation to land use modification or infrastructure damage. Landholders are appropriately consulted regarding pipeline activities which may affect their particular property. 	<p>Achieved</p>	<p>Program of landowner liaison completed for 2006. No complaints from landholders have been received.</p>
<p>7. Public Safety 7.1 To minimise risks to public and third party health and safety.</p>	<p>7.1.1 To ensure that adequate measures are in place to protect public and third party safety during operations and maintenance activities. 7.1.2 To ensure that adequate measures are in place to protect public and third party safety during emergency operations. 7.1.3 To minimise the risk of fire during routine operations.</p>	<ul style="list-style-type: none"> No occupational health, safety and welfare incident or accidents involving third parties. No unauthorised activity on the pipeline easement Documented evidence of public safety management and pipeline awareness, in the course of pipeline operations. Adherence to AS2885 demonstrated via annual reports, emergency response reports and fitness for purpose reports (refer to <i>Petroleum Act 2000</i>). No fire outbreaks arising from pipeline operations. 	<p>Achieved</p>	<p>No safety incidents or near misses have occurred.</p>
<p>8. Noise 8.1 To minimise noise due to operations.</p>	<p>8.1.1 To ensure that operations comply with noise standards.</p>	<ul style="list-style-type: none"> No noise related complaints from landholders or third parties. Compliance with Legislative requirements of <i>Environment Protection Act 1993</i> in respect of noise emissions. 	<p>Achieved</p>	<p>No complaints regarding noise have been received.</p>

OBJECTIVE	GOAL(S)	COMPLIANCE CRITERIA	ACHIEVED/ NOT ACHIEVED	COMMENTS
<p>9. Waste 9.1 To manage all operational wastes in an appropriate manner.</p>	<p>9.1.1 To ensure that all wastes are removed from the site and, in order, reused, recycled or appropriately disposed. 9.1.2 To conduct all activities in a manner that reduces the production of waste.</p>	<ul style="list-style-type: none"> • No wastes evident on or off the easement arising from pipeline operations. • Documented waste disposal records to confirm appropriate disposal. 	<p>Achieved</p>	<p>Wastes generated from normal pipeline operations from gate and main line valve stations are collected and returned to OEAM depot for safe disposal.</p>
<p>10. Right of Way Clearance 10.1 To enable unobstructed access for right-of-way inspection; routine operation, maintenance and emergency access.</p>	<p>10.1.1 To manage vegetation regrowth along the right-of-way, so as not to restrict access or to incur damage to the pipeline infrastructure. 10.1.2 To deter regrowth of native trees along the right-of-way (minimum separation of 3m from pipeline centreline).</p>	<ul style="list-style-type: none"> • Disturbance of native vegetation restricted to right-of-way. • Avoid disturbance to areas of remnant vegetation. • No new weed infestations as a result of pipeline operations. 	<p>Achieved</p>	<p>Vegetation overgrowth continues to be addressed in some right of way areas.</p>

OBJECTIVE	GOAL(S)	COMPLIANCE CRITERIA	ACHIEVED/ NOT ACHIEVED	COMMENTS
11. Heritage Management 11.1 To ensure that identified heritage sites are undisturbed and appropriately managed during pipeline operations and maintenance activities.	11.1.1 To manage identified Aboriginal and European heritage sites in accordance with prescribed procedures. 11.1.2 To appropriately manage any newly identified heritage sites in accordance with prescribed procedures.	<ul style="list-style-type: none"> • Management of identified heritage sites in consultation with traditional custodians. • Compliance with work instructions in relation to heritage site management. • Compliance with Legislative requirements of <i>Aboriginal Heritage Act 1988</i> and <i>Heritage Act 1993</i> in respect of previously identified and potentially 'new' sites along the pipeline easement. 	Achieved	No new heritage or Aboriginal sites identified. No complaints from 3 rd parties, relevant stakeholders or local authorities.
12. Security of supply 12.1 To ensure that security of natural gas supplies are maintained to gas consumers.	12.1.1 To minimise the potential for significant disruption of gas supply to customers in line with contractual agreements.	<ul style="list-style-type: none"> • No interruption to supply. 	Achieved	No interruptions to supply have resulted over the past 12 months.
13. Easement restoration and infrastructure state 13.1 To appropriately decommission the pipeline in accordance with regulatory requirements and accepted best practice environmental management criteria	13.1.1 To decommission pipeline and associated infrastructure in a safe and timely manner, in accordance with appropriate regulatory requirements 13.1.2 To minimise environmental disturbance to remnant vegetation; landholders and third party stakeholders 13.1.3 To restore the natural environment and promote biodiversity (if applicable)	<ul style="list-style-type: none"> • Compliance with relevant occupational health, safety and welfare regulatory requirements • Compliance with relevant environmental regulatory requirements • No complaints from landholders and third party stakeholders • Initiation of revegetation or similar restoration works and monitoring programmes as required (if applicable) 	Not Applicable	