

PL3&4 – Addendum Information Submitted by Epic Energy

1) Typing Error

PIRSA advised that a typing error existed in section 14. This section refers to the proposed operational activities for 2006 licence year. It should be 2007.

Epic Response:

This has been noted.

2) Appendix B – CP Data

PIRSA has requested that Epic provides this information

Epic Response:

Please find attached information required that was missing from the initial report as requested.

Katnook to Apcel

KP	ON
0	1089
1.4	1086
4.1	1104
5.4	1124
7.9	1096
9.5	1120
11.9	1113
14.1	1144
15.8	1114
17.5	1150
19.6	1154
20.9	1162
22.8	1162
24.8	1157
26.7	1152
28	1165
29.8	1167
30.7	1159
33	1164
34.8	1176
35.9	1212
37.5	1104
38.6	1180
40	1075
41.1	1090
43.5	1174

45.5	1155
46.1	1148
46.1	1061

Katnook to Safries

KP	ON
0	1476
0.6	1504
2.1	1474
3.5	1482
4.5	1473
4.5	1496

Glencoe Junction to Mount Gambier

KP	ON
0	1140
2.2	1170
3.8	1148
6	1188
8	1178
10	1170
11	1161
13	1174
14.6	1184
16.9	1177
18.7	1133
18.9	1102

Nangwarry Lateral

KP	ON
0	1168
1.2	1154
2.8	1143
5	1148
7.5	1158
8.8	1167
9.8	1165
11.3	1164

3) Text Information

PIRSA advised that in section 12 the following items should be noted:

- *Quarterly Incident reports*
- *SAOP*

Epic Response:

This has been noted.

4) General

PIRSA asked why Epic Energy did not report on the third party encroachment by Origin to the Mount Gambier compound on the 6/6/07.

Epic response:

At the time of this incident Epic did not consider this a reportable encroachment as a previous agreement had been in place between both parties. Epic has since altered its view and reported this in the 2006 annual report. Epic apologizes for any inconvenience caused as this was simply an oversight.

PIRSA has asked for this incident report

Epic response:

Please refer to below.

Date Occurred	Location	Description of Incident	Corrective Action
06/06/2006	SEP	Origin Energy personnel entered the Mount Gambier compound without advising Epic Energy prior.	Protocol arranged with origin Energy for sites where their equipment lies in Epic compound is being established.

PIRSA has asked for some clarification on the Nangwarry incident.

Epic response:

The pressure reduction regulators are set up in an active monitor configuration. Given the set up, the pilot for the upstream regulator was taken from the between the two regulators (and not downstream as it should have been). This means that when the regulators shut in if the upstream regulator leaks slightly into the pipe work then the pipe work between the two regulators will rise.

The type of regulator used the pilots cannot exceed 5250kPa. When the SESA pipeline was connected into the SEP system, the line pressure was increased slightly. This increase meant that due to the pilot for the upstream regulator being taken from between the two regulators, as one shut in the pressure increase exceeded 5250kPa.

A modification has been made such that the pilot sense lines are now supplied from the downstream side of both regulators to address this issue.

Epic does not believe that this is an issue elsewhere and is confident a reoccurrence should not occur.