



Written submissions in relation to this application are invited to be received at the Department for Energy and Mining, Mining Regulation, Attn: Business Support Officer, GPO Box 320, Adelaide SA 5001 or [dem.miningregrehab@sa.gov.au](mailto:dem.miningregrehab@sa.gov.au) by no later than **20 September 2023**.

The delegate of the Minister for Energy and Mining is required to have regard to these submissions in determining whether to grant or refuse the application and, if granted, the terms and conditions on which it should be granted.

When you make a written submission, that submission becomes a public record. Your submission will be provided to the applicant and may be made available for public inspection.

Dated: 24 August 2023

C ANDREWS  
Acting Mining Registrar  
as Delegate for the Minister for Energy and Mining  
Department for Energy and Mining

PASTORAL LAND MANAGEMENT AND CONSERVATION ACT 1989

PUBLIC ACCESS ROUTE CANCELLATION OF CLOSURES AUGUST 2023

*Intent to Cancel Temporary Closure of Public Access Route Number 13 Halligan Bay*

Notice is hereby given of the intent to cancel the temporary closure of the Halligan Bay Public Access Route from William Creek on the Oodnadatta Track to the entrance to Kati Thanda-Lake Eyre, from 16 August 2023, pursuant to Section 45(7) of the *Pastoral Land Management and Conservation Act 1989*. Notification of the re-opening of the Public Access Route will be provided on the Department for Infrastructure and Transport's Outback Road Warnings website at [www.dpti.sa.gov.au/OutbackRoads/outback\\_road\\_warnings/special\\_notices](http://www.dpti.sa.gov.au/OutbackRoads/outback_road_warnings/special_notices).

Dated 16 August 2023

SARAVAN PEACOCK  
Pastoral Board Delegate  
A/Manager Pastoral Unit  
Department for Environment and Water

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

*Grant of Gas Storage Exploration Licences—  
GSELS 719, 720, 721, 722, 723 and 724*

Notice is hereby given that the undermentioned Gas Storage Exploration Licences have been granted with effect from 15 August 2023, under the provisions of the *Petroleum and Geothermal Energy Act 2000*, pursuant to delegated powers dated 29 June 2018.

No of Licence	Licensees	Locality	Date of expiry	Reference
GSEL 719				MER-2021/0577
GSEL 720				MER-2021/0582
GSEL 721	Southern Green Gas Limited			MER-2021/0584
GSEL 722		Eromanga Basin	14 August 2028	MER-2021/0585
GSEL 723	Corporate Carbon Group Pty Ltd			MER-2021/0586
GSEL 724				MER-2021/0587

*Description of Areas*

*GSEL 719*

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 27°32'59"S GDA2020 and longitude 136°45'00"E GDA2020, thence east to the western boundary of Munga-Thirri—Simpson Desert National Park, then beginning southerly along the boundary of the said National Park to longitude 137°20'00"E GDA94, south to the southern boundary of Dieri National Native Title Determination (SCD2012/001—registered 2/05/2012), thence generally south-easterly along the boundary of the said Native Title Determination to longitude 137°20'01"E GDA2020, south to latitude 27°55'00"S GDA2020, west to longitude 137°10'00"E GDA2020, south to latitude 28°00'00"S GDA2020, west to longitude 137°05'00"E GDA2020, south to latitude 28°10'00"S GDA2020, west to longitude 137°00'00"E GDA2020, north to latitude 28°00'00"S GDA2020, west to longitude 136°55'00"E GDA2020, north to latitude 27°50'00"S GDA2020, west to longitude 136°50'00"E GDA2020, north to latitude 27°45'00"S GDA2020, west to longitude 136°45'00"E GDA2020, and north to the point of commencement.

AREA: **2,265** square kilometres approximately.

*GSEL 720*

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°00'00"S GDA2020 and longitude 137°05'00"E GDA2020, thence east to longitude 137°10'00"E GDA2020, north to latitude 27°55'00"S GDA2020, east to longitude 137°20'01"E GDA2020, north to the southern boundary of Dieri National Native Title Determination (SCD2012/001—registered 2/05/2012), thence generally south-easterly along the boundary of the said Native Title Determination to latitude 28°00'00"S GDA94, east to longitude 137°35'00"E GDA2020, south to latitude 28°05'00"S GDA2020, east to longitude 137°40'00"E GDA2020, south to latitude 28°35'00"S GDA2020, west to longitude 137°35'00"E GDA2020, north to latitude 28°30'00"S GDA2020, west to longitude 137°30'00"E GDA2020, north to latitude 28°25'00"S GDA2020, west to longitude 137°25'00"E GDA2020, north to latitude 28°20'00"S GDA2020, west to longitude 137°20'00"E GDA2020, north to latitude 28°15'00"S GDA2020, west to longitude 137°10'00"E GDA2020, north to latitude 28°10'00"S GDA2020, west to longitude 137°05'00"E GDA2020, and north to the point of commencement.

AREA: **2,465** square kilometres approximately.

**GSEL 721**

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°00'00"S GDA94 and longitude 137°35'00"E GDA2020, thence east to longitude 138°00'00"E GDA2020, south to latitude 28°15'00"S GDA2020, east to longitude 138°05'00"E GDA2020, south to latitude 28°35'00"S GDA2020, west to longitude 137°40'00"E GDA2020, north to latitude 28°05'00"S GDA2020, west to longitude 137°35'00"E GDA2020, and north to the point of commencement.

AREA: **2,492** square kilometres approximately.

**GSEL 722**

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°00'00"S GDA94 and longitude 138°00'00"E GDA2020, thence east to longitude 138°00'00"E AGD66, north to the northern boundary of Dieri National Native Title Determination (SCD2012/001—registered 2/05/2012), thence beginning south-easterly along the boundary of the said Native Title Determination to longitude 138°20'00"E GDA2020, south to latitude 28°25'00"S GDA2020, east to longitude 138°25'00"E GDA2020, south to latitude 28°35'00"S GDA2020, west to longitude 138°05'00"E GDA2020, north to latitude 28°15'00"S GDA2020, west to longitude 138°00'00"E GDA2020, and north to the point of commencement.

AREA: **2,471** square kilometres approximately.

**GSEL 723**

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°25'00"S GDA2020 and longitude 138°25'00"E GDA2020, thence west to longitude 138°20'00"E GDA2020, north to the northern boundary of Dieri National Native Title Determination (SCD2012/001—registered 2/05/2012), thence generally north-easterly along the boundary of the said Native Title Determination to longitude 138°40'00"E GDA2020, south to latitude 28°30'00"S GDA2020, west to longitude 138°30'00"E GDA2020, south to latitude 28°35'00"S GDA2020, west to longitude 138°25'00"E GDA2020, and north to the point of commencement.

AREA: **2,484** square kilometres approximately.

**GSEL 724**

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°30'00"S GDA2020 and longitude 138°45'00"E GDA2020, thence west to longitude 138°40'00"E GDA2020, north to the northern boundary of Dieri National Native Title Determination (SCD2012/001—registered 2/05/2012), thence beginning north-easterly along the boundary of the said Native Title Determination to latitude 27°45'00"S AGD66, east to longitude 139°00'00"E GDA2020, south to latitude 28°25'00"S GDA2020, west to longitude 138°45'00"E GDA2020 and south to the point of commencement.

AREA: **2,470** square kilometres approximately.

Dated: 15 August 2023

NICK PANAGOPOULOS  
A/Executive Director  
Energy Resources Division  
Department for Energy and Mining  
Delegate of the Minister for Energy and Mining

---

**ROADS (OPENING AND CLOSING) ACT 1991****SECTION 24****NOTICE OF CONFIRMATION OF  
ROAD PROCESS ORDER***Road Closure—Bridge Road, Balaklava*

By Road Process Order made on 26 June 2023, the Wakefield Regional Council ordered that:

1. Portion of Bridge Road, Balaklava, situated adjoining Allotment 8 in Deposited Plan 36476, Hundreds of Hall and Dalkey, more particularly delineated and lettered 'A' in Preliminary Plan 23/0003 be closed.
2. Issue a Certificate of Title to the Wakefield Regional Council for the whole of the land subject to closure in accordance with the Application for Document of Title dated 20 June 2023.
3. The following easement is to be granted over the whole of the land subject to closure:

Grant to Distribution Lessor Corporation (subject to Lease 8890000) an easement for the transmission of electricity by overhead cable over the land marked 'A' in Deposited Plan 132388.

On 17 August 2023 that order was confirmed by the Minister for Planning conditionally upon the deposit by the Registrar-General of Deposited Plan 132388 being the authority for the new boundaries.

Pursuant to Section 24 of the *Roads (Opening and Closing) Act 1991*, NOTICE of the Order referred to above and its confirmation is hereby given.

Dated: 24 August 2023

B. J. SLAPE  
Surveyor-General

2023/01082/01

---

**Petroleum and Geothermal Energy Act 2000**  
**s.115**

**MEMORANDUM**

**GAS STORAGE EXPLORATION LICENCES**  
**GSELS 719, 720, 721, 722, 723 and 724**

1. These licences granted with effect from 15 August 2023 are hereby entered on the public register.
2. Interests in the licences are:

Southern Green Gas Limited	50%
Corporate Carbon Group Pty Ltd	50%



**NICK PANAGOPOULOS**  
**A/Executive Director**  
**Energy Resources Division**  
**Department for Energy and Mining**  
**Delegate of the Minister for Energy and Mining**

Date: 15 August 2023

Ref: MER-2021/0577  
MER-2021/0582  
MER-2021/0584  
MER-2021/0585  
MER-2021/0586  
MER-2021/0587

# ***Petroleum and Geothermal Energy Act 2000***

## **GAS STORAGE EXPLORATION LICENCE**

### **GSEL 721**

I, NICK PANAGOPOULOS, Acting Executive Director, Energy Resources Division, Department for Energy and Mining, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of the Minister for Energy and Mining (Minister), pursuant to delegated powers dated 29 June 2018, HEREBY GRANT to:

**Southern Green Gas Limited**

ACN 137 547 703

**Corporate Carbon Group Pty Ltd**

ACN 637 262 189

(hereinafter referred to as the Licensee) an Exploration Licence in relation to a natural reservoir for the purpose of gas storage in respect of the area set out below, to have effect for a period of five years and to expire on **14 August 2028** and carrying the right to two further renewal terms, subject to the provisions of the *Petroleum and Geothermal Energy Act 2000*.

### **DESCRIPTION OF AREA**

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto,

### **CONDITIONS**

1. During the term of the licence, the Licensees shall carry out or cause to be carried out, exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed, and any subsequent licence year work program becomes guaranteed upon entry into any such licence year. These exploratory operations shall include but not necessarily be limited to:-

<b>Year of Term of Licence</b>	<b>Minimum Work Requirements</b> (The minimum work requirements may be carried out anywhere within GSELS 719, 720, 721, 723 and 724)
<b>One</b>	<ul style="list-style-type: none"><li>• Geological and geophysical studies.</li></ul>
<b>Two</b>	<ul style="list-style-type: none"><li>• Geological and geophysical studies.</li></ul>
<b>Three</b>	<ul style="list-style-type: none"><li>• Geological and geophysical studies.</li></ul>
<b>Four</b>	<ul style="list-style-type: none"><li>• Geological and geophysical studies.</li></ul>
<b>Five</b>	<ul style="list-style-type: none"><li>• Drill one well.</li></ul>

2. All regulated activities authorised by the Licence are classified as requiring high level official surveillance, unless the Licensees satisfy the Minister, that in view of the Licensees' demonstrated competence to comply with the requirements of the Act and the conditions of this Licence, the activities should be classified as requiring low level official surveillance.
  - 2.1 The Minister's prior written approval is required for activities requiring high level official surveillance in accordance with Regulation 19 of the Regulations to the Act.
3. In the event that the Licensees during any year of the term of this licence fails to comply with the work program requirements of this licence, it is an express term of this licence that the Minister may, at his discretion, either cancel this licence or authorise such variation to these requirements as the Minister thinks fit.
4. The Licensee must:
  - (a) maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
  - (b) maintain in force during the drilling of any well or operation in any well, control of well insurance in the name of the Licensee for a sum not less than ten million dollars (\$10,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require; and
  - (c) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraphs (a) and (b).
5. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, or the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.
6. The Licensee will ensure, when preparing an Environmental Impact Report under Part 12 of the *Petroleum and Geothermal Energy Act 2000*, that the report also includes an assessment of the potential economic consequences for other licensees under the *Petroleum and Geothermal Energy Act 2000* or *Mining Act 1971* and owners of land, arising out of proposed regulated activities to be carried out in the licence area.
7. A contract or agreement entered into by the licensee to transfer or accept liability for any well or facility constructed for the purpose of undertaking a regulated activity under the *Petroleum Act 1940* or *Petroleum and Geothermal Energy Act 2000* cannot transfer, limit or exclude liability under the *Petroleum and Geothermal Energy Act 2000* unless written consent of the Minister is obtained.

8. The Licensee shall during periods determined by the Minister, lodge and maintain with the Minister, in the form acceptable to the Minister, for the satisfaction of obligations arising under the Act or this licence, a security as specified by the Minister from time to time.

("the Security").

8.1 The Security shall be lodged in the form of either;

(a) cash; or

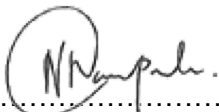
(b) an unconditional, irrevocable bank guarantee, insurance bond or letter of credit in a form, and from a financial institution, approved by the Minister.

8.2 Interest will not be payable by the Minister to the Licensee on any cash Security.

8.3 All charges incurred by the Licensee in obtaining and maintaining the Security, shall be met by the Licensee.

8.4 If upon expiry, this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensee.

Date: 15 August 2023 .....



.....  
**NICK PANAGOPOULOS**  
**A/Executive Director**  
**Energy Resources Division**  
**Department for Energy and Mining**  
**Delegate of the Minister for Energy and Mining**

**EXECUTED BY THE LICENSEES:**

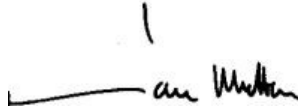
**EXECUTED** by Southern Green Gas Limited (ACN 137 547 703)  
in accordance with Section 127 of the  
*Corporations Act 2001 (Cth)*:



.....  
Signature of Director

Rohan Gillespie

.....  
[Print Name of Director]



.....  
Signature of Director/Secretary\*

Ian Mutton

.....  
[Print Name of Director/~~Secretary~~]  
(\*delete the inapplicable)


**EXECUTED** by Corporate Carbon Group Pty Ltd (ACN 637 262 189)  
in accordance with Section 127 of the  
*Corporations Act 2001 (Cth)*:



.....  
Signature of Director

Julian Turecek

.....  
[Print Name of Director]



.....  
Signature of ~~Director~~/Secretary\*

Jai Anderson

.....  
[Print Name of ~~Director~~/Secretary\*]  
(\*delete the inapplicable)



# THE SCHEDULE

## GAS STORAGE EXPLORATION LICENCE

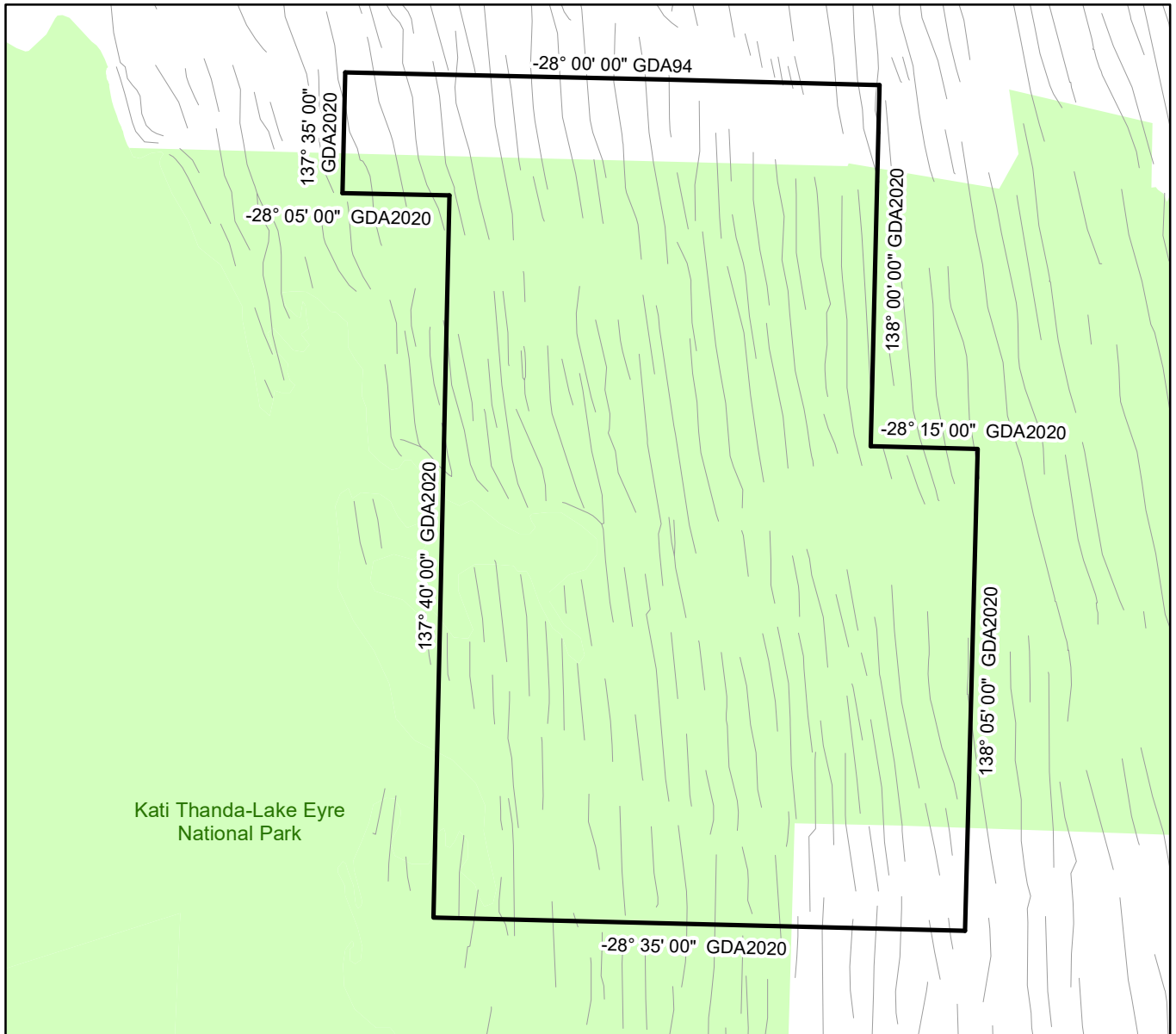
### GSEL 721

#### DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 28°00'00"S GDA94 and longitude 137°35'00"E GDA2020, thence east to longitude 138°00'00"E GDA2020, south to latitude 28°15'00"S GDA2020, east to longitude 138°05'00"E GDA2020, south to latitude 28°35'00"S GDA2020, west to longitude 137°40'00"E GDA2020, north to latitude 28°05'00"S GDA2020, west to longitude 137°35'00"E GDA2020, and north to the point of commencement.

AREA: **2,492** square kilometres approximately.



SCALE 1:500,000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94), Australian Geodetic Datum (AGD66), Geocentric Datum of Australia (GDA2020) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

**GAS STORAGE EXPLORATION LICENCE NO: 721**