

**INDEX OF DOCUMENTS HELD ON THE
HYDROGEN AND RENEWABLE ENERGY REGISTER FOR
ASSOCIATED INFRASTRUCTURE LICENCE AIL 25**

1. 6 July 2026 Grant of Associated Infrastructure Licence AIL 25.

 Interests in the licence are:-

 Goyder Wind Farm Common Asset Pty Ltd 100%

 Expiry date: 5 July 2056
2. 6 July 2026 Memorandum entering grant of licence on the register.

Hydrogen and Renewable Energy Act 2023
s.108

MEMORANDUM

ASSOCIATED INFRASTRUCTURE LICENCE
AIL 25

1. The Licence granted with effect from 6 July 2026 is hereby entered on the register.
2. Interests in the Licence are:

Goyder Wind Farm Common Asset Pty Ltd	100%
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PAUL DE IONNO
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 6 July 2026

Ref: F2026/000584

Hydrogen and Renewable Energy Act 2023

ASSOCIATED INFRASTRUCTURE LICENCE

AIL 25

I, PAUL DE IONNO, Executive Director, Regulation and Compliance Division, Department for Energy and Mining, in the State of South Australia, pursuant to Schedule 1, clause 17(6) of the *Hydrogen and Renewable Energy Act 2023* (**Act**) and all other enabling powers, for and on behalf of the Minister for Energy and Mining (**Minister**), pursuant to delegated powers HEREBY GRANT to:

Goyder Wind Farm Common Asset Pty Ltd
ACN 649 966 138

(hereinafter referred to as the **Licensee**), an Associated Infrastructure Licence in respect of the Licence Area, to have effect for a period of thirty (30) years commencing upon execution of this Licence and to expire on 5 July 2056 (**Term**), subject to the provisions of the Act and the Conditions below (**Licence**).

DESCRIPTION OF AREA

The land comprised in this Licence is that part of the State of South Australia described in Schedule 1 (**Licence Area**).

CONDITIONS

1. AUTHORISED OPERATIONS

- 1.1. During the Term of the Licence, the Licensee shall carry out or cause to be carried out the **Authorised Operations** within the Licence Area, including the operation, maintenance and decommissioning of infrastructure including:
 - a) 275/33 kV Substation; and
 - b) 275 kV Overhead Transmission Line.
- 1.2. The Licensee must ensure that Authorised Operations are conducted in accordance with the approved *Neoen Goyder South Wind Farm Operational Environmental Management Plan* (**OMP**), including as revised from time to time.
- 1.3. The Licensee shall operate and maintain all infrastructure within the Licence Area in good and substantial repair and condition, in accordance with the OMP and all applicable **Laws** and relevant industry standards.
- 1.4. Any proposed modification, addition or change to the OMP is subject to the prior review and approval by the Minister pursuant to section 68 of the Act.

2. NO RIGHT TO ENTER AND USE LAND

- 2.1. This Licence does not confer a right to enter and use land for the purposes of undertaking authorised operations in respect of land within the Licence Area.

3. DEVELOPMENT AUTHORISATION

- 3.1. Pursuant to clause 17(8) of Schedule 1 Part 5 of the Act, those conditions of the **Development Authorisation (DA)** 422/V009/20 (R7) dated 28 March 2024, as set out in Schedule 2 to this licence, to the extent they apply to the activities authorised by this Licence, will apply as conditions of this Licence and, on and from the **Commencement Date**, any such conditions will be enforced under the Act instead of the *Planning, Development and Infrastructure Act 2016*.
- 3.2. Any reference to the Minister for Planning or Minister within the Conditions set out in Schedule 2 to this Licence is taken to be a reference to the Minister for Energy and Mining.
- 3.3. If any inconsistency arises between any condition set out in Schedule 2 and the terms of this Licence or the Act, this Licence or the Act (as relevant) shall prevail to the extent of any inconsistency.

4. NOTICE OF COMMENCEMENT OF OPERATIONS

- 4.1. Pursuant to section 44 of the Act, the Licensee must notify the Minister of:
- a) the commencement of Authorised Operations in the Licence Area; and
 - b) the completion of Authorised Operations in the Licence Area.

5. DAMAGE TO LAND

- 5.1. The Licensee shall take all reasonable measures to prevent Authorised Operations from causing damage to land within the Licence Area or causing nuisance to or otherwise obstructing the owner of land or other users of the land.

6. AUTHORISATIONS AND APPROVALS

- 6.1. In undertaking authorised operations under this Licence, the Licensee must:
- a) not clear any native vegetation unless the clearance is authorised in accordance with Part 5 of the *Native Vegetation Act 1991*; and
 - b) not cause any damage, disturbance or interference to any Aboriginal sites, objects or remains unless authorisation has been obtained under the *Aboriginal Heritage Act 1988*.
- 6.2. Without limiting the Licensee's obligations under this Licence, the Licensee shall at its own expense obtain and maintain during the Licence Term all authorisations, approvals and consents necessary to carry out the Authorised Operations.

7. REPORTING

- 7.1. Pursuant to section 46 of the Act, it is a condition of this Licence that the Licensee must:
- a) at the prescribed times and at any other time on the written request of the Minister, provide a report, information or material that is relevant to the Authorised Operations under this Licence in accordance with the requirements prescribed by the *Hydrogen and Renewable Energy Regulations 2024 (Regulations)*; and

- b) on the written request of the Minister provide a report verifying information or material provided to the Minister.

7.2. Pursuant to section 47 of the Act, the Licensee must report any reportable incident or immediately reportable incident to the Minister in the manner and form and within the period prescribed by the Regulations.

8. REHABILITATION AND DECOMMISSIONING

8.1. The Licensee must, during the Licence Term and prior to the **Expiry Date** (including for each stage of the Project, where relevant):

- a) undertake progressive decommissioning and removal of any infrastructure located within the Licence Area; and
- b) undertake progressive rehabilitation of land within the Licence Area,

at its cost in all respects, and must ensure that a proper process is put in place and resources allocated during the term of the Licence to facilitate this.

8.2. Without limiting condition 7.1, the Licensee must ensure that any and all decommissioning of infrastructure and rehabilitation of land within the Licence Area is undertaken in accordance with the provisions of a Decommissioning Plan, and such Decommissioning Plan must be submitted to the Minister for approval prior to the commencement of any decommissioning activities or the Expiry Date of the Licence (whichever is the sooner).

9. INSURANCE

9.1. Pursuant to section 48 of the Act, the Licensee must before commencing Authorised Operations and for the duration of the Term, take out and maintain a policy of public liability insurance indemnifying the Licensee in an amount that is reasonable taking into account the kind of Licence, the nature and extent of the Authorised Operations undertaken under the Licence, and relevant industry standards, in relation to any action arising out of the Authorised Operations undertaken under the Licence and complying with the other requirements (if any) determined by the Minister.

9.2. The level of public liability insurance referred to in condition 8.1 will be a sum not less than twenty million dollars (\$20,000,000.00).

10. DEALING WITH LICENCE

10.1. Pursuant to section 50 of the Act, the Licence must not be transferred, assigned, held subject to a trust or otherwise dealt with, whether directly or indirectly, without the consent of the Minister.

11. INTERACTION WITH ACT

11.1. This Licence is not intended to be an exhaustive statement of relevant rights and obligations under the Act and Regulations.

11.2. This Licence does not derogate from or otherwise alter any rights or obligations of the Licensee under the Act, Regulations or any other Law.

12. DEFINITIONS

In this Licence, unless otherwise provided or defined in the Act:

- 12.1. “**Act**” means the *Hydrogen and Renewable Energy Act 2023*;
- 12.2. “**Associated Infrastructure Licence**” means an Associated Infrastructure Licence granted by the Minister pursuant to clause 17(6) of Schedule 1 of the Act;
- 12.3. “**Authorised Operations**” means the activities authorised to be undertaken under the Licence, as identified in condition 1.1;
- 12.4. “**Business Day**” means Monday to Friday (excluding public holidays under the *Holidays Act 1910* (SA));
- 12.5. “**Commencement Date**” means the date the licence is signed into effect;
- 12.6. “**Department**” means the South Australian Department for Energy and Mining, or the agency responsible for administering the Act following any machinery of government change;
- 12.7. “**Development Authorisation**” means the development authorisation held by the Licensee (or which the Licensee has acquired the benefit of) in respect of the Project under the *Planning, Development and Infrastructure Act 2016*, as described in condition 3;
- 12.8. “**Expiry Date**” means the date on which this licence is stated to expire on;
- 12.9. “**Laws**” shall mean and include all present and future legislation (both State and Federal) and all amendments to them and re-enactments of them and all regulations, by-laws and orders made pursuant to them;
- 12.10. “**Licence**” means this licence and includes all schedules;
- 12.11. “**Licence Area**” means that part of the State of South Australia as described in Schedule 1;
- 12.12. “**Licensee**” means the person identified as having been granted the Licence;
- 12.13. “**Minister**” means the South Australian Minister for Energy and Mining, or the Minister responsible for administering the Act from time-to-time;
- 12.14. “**OMP**” means the approved Operational Management Plan which is in force in relation to the Licence pursuant to Part 4 Division 4 Subdivision 4 of the Act (other than requirements relating to a statement of environmental objectives), as described in Condition 1.2;
- 12.15. “**Regulations**” means the *Hydrogen and Renewable Energy Regulations 2024* made under the Act; and
- 12.16. “**Term**” means the Licence term as set out in this licence, including any renewal term granted pursuant to the Act.

13. INTERPRETATION

In this Licence, unless a contrary intention is evident:

- 13.1. a reference to this Licence is a reference to this Licence as amended, varied, novated or substituted from time to time;
- 13.2. a reference to any legislation or to any provision of any legislation includes:
 - a) all legislation, regulations, proclamations, ordinances, by-laws and instruments issued under that legislation or provision; and

- b) any modification, consolidation, amendment, re-enactment or substitution of that legislation or provision;
- 13.3. a word importing:
 - a) the singular includes the plural;
 - b) the plural includes the singular; and
 - c) a gender includes every other gender;
- 13.4. words denoting individuals include corporations, unincorporated associations, partnerships, trusts and joint ventures;
- 13.5. a reference to a party includes that party's administrators, successors and permitted assigns;
- 13.6. if any act pursuant to this Licence would otherwise be required to be done on a day which is not a Business Day then that act may be done on the next Business Day;
- 13.7. where a word or phrase is given a defined meaning, any other part of speech or grammatical form in respect of that word or phrase has a corresponding meaning;
- 13.8. a reference to two or more persons is a reference to those persons jointly and severally;
- 13.9. a reference to a condition is a reference to a condition to this Licence
- 13.10. a reference to a schedule is a schedule to this Licence, unless stated otherwise;
- 13.11. a reference to a condition number is a reference to all of its sub-conditions;
- 13.12. a reference to dollars is to Australian dollars;
- 13.13. where general words are associated with specific words which define a class, the general words are not limited by reference to that class; and
- 13.14. the condition headings are for convenient reference only and they do not form part of this Licence.

Dated: 6 July 2026



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PAUL DE IONNO
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

EXECUTED BY THE LICENSEE:

EXECUTED by Goyder Wind Farm Common Asset Pty Ltd (ACN 649 966 138)
in accordance with Section 127 of the
Corporations Act 2001 (Cth):

Signed by:

EF4E68BD621F439...
Signature of Director

Pedro Goncalves
.....
Print Name of Director

Signed by:

1B6FBEAF15E04B9...
Signature of Director/Secretary*

Tony Ng
.....
Print Name of Director/Secretary*
(*delete the inapplicable)

SCHEDULE 1

ASSOCIATED ACTIVITIES LICENCE

AIL 25

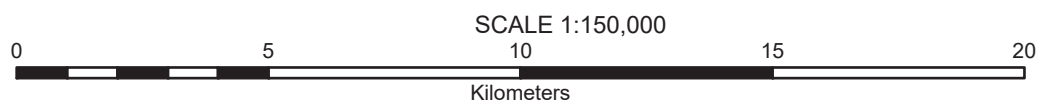
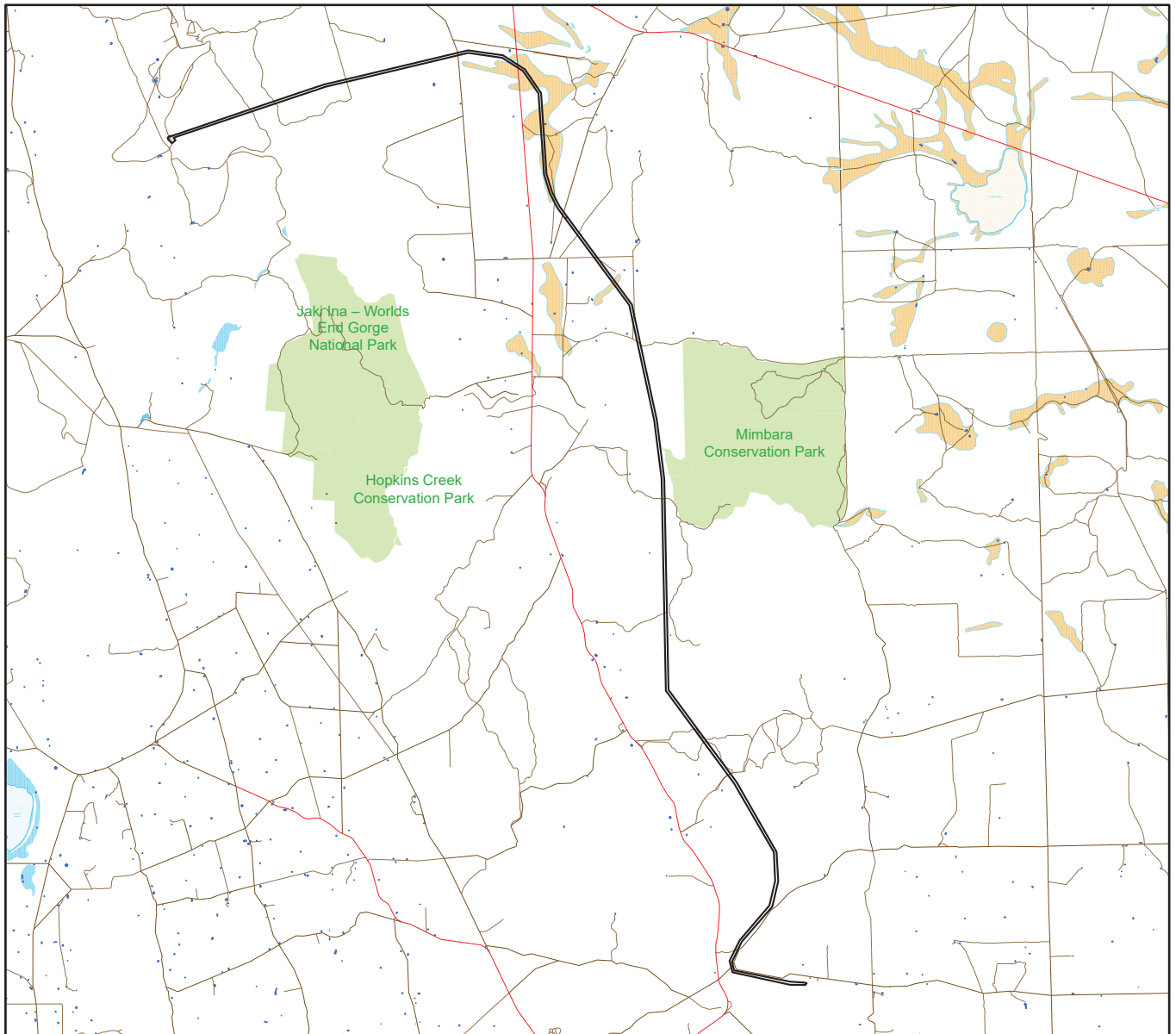
DESCRIPTION OF LICENCE AREA

The Licence Area includes that part of the State of South Australia, bounded as follows:

All coordinates GDA2020, Zone 54

319021.35mE	6262626.58mN	323479.67mE	6252757.14mN
319826.44mE	6262512.26mN	323309.51mE	6254106.79mN
320333.15mE	6262187.91mN	322734.65mE	6256758.25mN
320704.43mE	6261644.08mN	321078.08mE	6258999.25mN
320829.14mE	6259780.96mN	320907.78mE	6259331.89mN
320961.27mE	6259356.16mN	320773.74mE	6259762.86mN
321126.71mE	6259035.09mN	320644.49mE	6261632.99mN
322794.63mE	6256774.83mN	320289.69mE	6262149.73mN
323370.14mE	6254112.79mN	319808.00mE	6262455.11mN
323541.33mE	6252760.85mN	319024.19mE	6262566.95mN
323639.71mE	6247897.80mN	316631.50mE	6261996.88mN
325210.63mE	6245767.47mN	315740.24mE	6261788.66mN
326127.89mE	6244163.31mN	315541.70mE	6261719.80mN
326167.12mE	6243491.64mN	314842.38mE	6261487.92mN
326028.98mE	6242903.49mN	312235.44mE	6260613.31mN
325328.36mE	6242098.29mN	312285.49mE	6260559.59mN
325101.25mE	6241633.50mN	312266.84mE	6260540.44mN
325150.42mE	6241433.99mN	312264.51mE	6260542.96mN
326447.67mE	6241175.06mN	312202.17mE	6260485.16mN
326765.68mE	6241156.72mN	312111.56mE	6260578.63mN
326822.62mE	6241140.76mN	312123.83mE	6260588.64mN
326784.25mE	6241093.04mN	312100.76mE	6260612.82mN
326750.35mE	6241102.66mN	312150.00mE	6260654.89mN
326440.75mE	6241103.37mN	312165.72mE	6260637.59mN
325111.10mE	6241391.46mN	312192.26mE	6260659.66mN
325044.14mE	6241654.98mN	312196.91mE	6260654.71mN
325277.59mE	6242126.51mN	314814.65mE	6261541.82mN
325962.47mE	6242931.09mN	315520.68mE	6261778.77mN
326095.58mE	6243494.73mN	315724.60mE	6261844.12mN
326065.50mE	6244157.74mN	316615.73mE	6262053.81mN
325150.04mE	6245740.47mN	319021.35mE	6262626.58mN
323578.15mE	6247877.89mN		

AREA: 2 square kilometres approximately.



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA2020) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

ASSOCIATED INFRASTRUCTURE LICENCE NO: 25

SCHEDULE 2

ADDITIONAL CONDITIONS FROM DA 422/V009/20 (R7)

Condition 1

Except where minor amendments may be required by other relevant Acts, or by conditions imposed by this approval, the development shall be established in strict accordance with the details and following plans submitted in Development Application No 422/V009/20 and R1, V1, V2, R2, R3, R4, R5, R6 and R7 including:

- **Application Plans**
 - Project Layout - Plan GS001
 - Typical Substation and Operations and Maintenance Layout - Plan GS006
 - Typical O&M Office Plan - Plan GS007
 - Typical O&M Office Elevations - Plan GS008
 - Typical O&M Workshop Plan - Plan GS009
 - Typical O&M Workshop Elevations - Plan GS010
- **Documentation and Reports**
 - Neoen Development Application Package – Volume 1 – Development Application Report - June 2020
 - Neoen Development Application Package – Volume 2 – Specialist Reports - June 2020
 - Neoen Response to Submissions and Representations - October 2020
- **Variation 1**
 - Neoen Letter to SCAP – substation change - 1 September 2021
 - Neoen Additional location details – map - Not dated
- **Plans – Civil Works: Windfarm Stage 1 (phases 1&6) / West Substation Bench**
 - Neoen Email to SCAP 24 June 2022
- **Plans – 275kV Transmission Line**
 - Neoen Email to SCAP - 29 July 2022
- **Reports – Background Noise Monitoring and Noise Assessment**
 - Neoen Email to SCAP - 13 July 2022
- **Plans – O&M Building (and workshop) / Substation / Transmission Line Construction Compound**
 - Neoen Email to SCAP - 23 September 2022
- **Plans – Transmission Line / Substation Construction Compounds**
 - Neoen Email to SCAP - 29 November 2022
- **Management Plans in relation to Windfarm Stage 1A works (approved 29 June 2022) and Stage 1B works (approved 20 July 2022).**
 - Construction Environmental Management Plan - GSWF-ELECNOR-EHS-PLN-0005 – Rev 11 dated 11 May 2022 prepared by Green Light Elecnor

- Construction Noise and Vibration Management Plan Rev 2 dated 28.3.2022 prepared by WSP.
 - Stormwater Management Plan Rev 7 dated 11.4.22 prepared by Ecological Australia.
 - Dust Management Plan Rev 3 dated 3 May 2022 prepared by Succession Ecology.
 - Waste Management Plan Rev 4 dated 3 May 2022 prepared by Succession Ecology.
 - Soil Erosion and Drainage Management Plan Rev 7 dated 5 May 2022 prepared by Ecological Australia.
 - Rehabilitation Management Plan Rev 4 dated 3 May 2022 prepared by Succession Ecology.
- Bushfire Management Plan Rev 3 dated 12 January 2022 prepared by Green Light Elecnor.
- Fire and Emergency Management Plan - GSWF-GERE-EHS-PLN-0001 - Rev 0 dated 31 January 2022 prepared by GE.
- Traffic Management Plan – Phase 1 – Non OSM - GSWF-GERE-TRA-PLN-0001 - Rev 4 dated 23.12.22 prepared by GE.
 - Goyder Windfarm – Road Safety Audit – Transport Route – Ref: 212058 – dated 28 October 2021 prepared by Tonkin Consulting.
- Traffic Management Plan – Phase 2 – OSOM - 1234193-GE-GSWF-TMP-02 – Rev 5 dated 21.4.2022 prepared by GE.
 - Goyder Windfarm – Road Safety Audit – Transport Route 3 – Ref: 212058 – dated 24 January 2022 prepared by Tonkin Consulting.
 - Annexure A – Ares Group – Transport Management Plan - dated December 2021.
 - Annexure B – Rex J Andrews Engineered Transportation – Rev00 dated 30.8.21.
 - Annexure C – Rex J Andrews Engineered Transportation – Rev01 dated 15.12.21.
- **Plans for Civil Works: Windfarm Stage 1 (Phases 1&6) and West Substation Bench (approved 20 July 2022).**
 - Plan titled 'Civil Works Overall Site Plan', prepared by Wallbridge Gilbert Aztec, dated 06/05/22 [Drawing No. GSWF-ELECNOR-CIV-DWG-0001].
 - Plan titled 'Civil Works Staging Plan', prepared by Wallbridge Gilbert Aztec, dated 25/03/22 [Drawing No. GSWF-ELECNOR-CIV-DWG-0004].
 - Plans titled 'Civil Works Site Constraints Plan' (Sheets 1&2), prepared by Wallbridge Gilbert Aztec, dated 06/05/22 [Drawing No. GSWF-ELECNOR-CIV-DWG-0004 and 0005].
 - Plan titled '275/33kv Substation Bench Construction Details, prepared by Green Light Elecnor, dated 04/22 [Drawing No. GSWF-ELECNOR-CIV-DWG-9083].
 - Plan titled 'Civil Works Overall Site Plan', prepared by Wallbridge Gilbert Aztec, dated 06/05/22 [Drawing No. GSWF-ELECNOR-CIV-DWG-0001].
- **Plans for Civil Works: Windfarm Stage 1 (Phases 2,3&4) (approved 26 August 2022).**
 - Report titled 'Goyder South Stage 1, 275kV Collection Network, 275kV Overhead Lines - Basis of Design', prepared by UDCS Consulting, dated 20/06/2022 [Reference No. GSWF-ELECNOR-ELE-SPE-0010].

- **Plans for the O&M Building (and workshop), Substation and Transmission Line Construction Compound (approved 28 October 2022).**
 - Plan titled 'Goyder Windfarm O&M Building General Layout', prepared by UDCS Consulting, dated 13/09/2022 [Drawing No. GSWF-ELECNOR-CIV-DWG-0015].
 - Plan titled 'Goyder Windfarm O&M Building General Arrangement - Elevation', prepared by UDCS Consulting, dated 13/09/2022 [Drawing No. GSWF-ELECNOR-CIV-DWG-0016].
 - Plan titled 'Goyder Windfarm Workshop Shed General Arrangement', prepared by UDCS Consulting, dated 15/06/2022 [Drawing No. GSWF-ELECNOR-CIV-DWG-9116].
 - Plan titled 'Goyder Windfarm Workshop Shed Building Elevation', prepared by UDCS Consulting, dated 15/06/2022 [Drawing No. GSWF-ELECNOR-CIV-DWG-9117].
 - Plan titled '275/33kv Substation Site Plan', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0011].
 - Plan titled '275/33kv Substation Bench Construction Details', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0014].
 - Plan titled '275/33kv Substation General Arrangement Plan', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0001].
 - Plan titled 'Goyder Windfarm Control Building General Arrangement', prepared by UDCS Consulting, dated 22/06/2022 [Drawing No. GSWF-ELECNOR-ELE-DWG-0499].
 - Plan titled 'Goyder Windfarm Control Building Elevation', prepared by UDCS Consulting, dated 22/06/2022 [Drawing No. GSWF-ELECNOR-CIV-DWG-9108].
 - Plan titled 'Goyder Windfarm Switchroom Building General Arrangement', prepared by UDCS Consulting, dated 22/06/2022 [Drawing No. GSWF-ELECNOR-ELE-DWG-0515].
 - Plan titled 'Goyder Windfarm Switchroom Building Elevation', prepared by UDCS Consulting, dated 22/06/2022 [Drawing No. GSWF-ELECNOR-ELE-DWG-9122].
 - Plan titled '275/33kv Substation Stormwater Drainage Layout and Details', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0015].
 - Plan titled '275/33kv Substation Fence and Gate Layout', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0016].
 - Plan titled '275/33kv Substation Fence and Gate Manufacturing Details', prepared by UDCS Consulting, dated 06/22 [Drawing No. GOY – SGE-GD-0016].
 - Plan titled 'GSWF-OHTL-Lay out OHTL compound area, undated.
- **Plans for the Transmission Line / Substation Construction Compounds (approved 17 March 2023).**
 - Plan titled 'Construction Compound Site Plan', prepared by psdenergy, dated 24/11/2022 [Drawing No. PSD1559-33A-102].
 - Plan titled 'Construction Compound General Arrangement', prepared by psdenergy, dated 24/11/2022 [Drawing No. PSD1559-33A-101].

- Plan titled 'Batch Plant Layout 1' dated 2/01/2022.
- Plan titled 'Compound Type 3' dated 2/01/2022.

Condition 7

Following the completion of construction works, tracks and disturbed areas (excluding those used for ongoing access and maintenance) must be rehabilitated and bare areas re-vegetated as soon as possible, taking advantage of natural rainfall. If bare areas are still present at the end of spring, they must be temporarily protected and stabilised by geotextile matting or other suitable methods, until they can be effectively re-vegetated.

Reason: to ensure disturbed areas are appropriately reinstated to minimise environmental impacts.

Condition 8

The wind farm shall be designed and operated in a manner so as not to interfere with existing telecommunication facilities or communication equipment. This shall be confirmed by post-operational monitoring to be conducted by a qualified consultant within six months of wind farm commissioning – including any sources of High Frequency (HF) noise that could impact on communication equipment. If post-operational monitoring confirms a diminution of or interruption to pre-development service levels, the implementation of any on or off-site mitigation measures for affected receivers shall be at the cost of the developer.

Reason: to ensure existing telecommunications facilities, networks and/or service levels are not interrupted or signal strength reduced by the operation of the windfarm.

Condition 17

The final design of all buildings and associated structures should have exterior colours and finishes in non-reflective, neutral colours that complement the surrounding rural landscape. The exposed footings of transportable buildings shall be enclosed around the perimeter of the buildings with brickwork or timber, to give the appearance of a permanent structures, other than where such buildings are temporary construction buildings or such enclosure is inconsistent with safety requirements.

Reason: to ensure structures in rural areas are not unduly reflective or inconsistent with the prevailing natural character, except where required by building or safety standards.

Condition 18

All state-agency or utility maintained infrastructure (i.e. roads, kerbs, drains, crossovers, cabling, pipe work etc) that is demolished, altered, removed or damaged during the construction of the project shall be reinstated to state agency or utility specifications. All costs associated with these works shall be met by the developer.

Reason: to ensure state and utility assets are not unduly impacted by development works.

Condition 20

Any imported substrate or engineered fill shall be free of weeds and pathogens.

Reason: to avoid the introduction and spread of weeds or pathogens.

Condition 21

There shall be no on-site burial of waste materials.

Reason: to ensure waste products are appropriately recycled or disposed.

Condition 22

Fuels, chemicals, lubricants and any other dangerous/hazardous materials likely to cause environmental harm must be contained on-site in an appropriately bunded containment system.

Reason: to minimise the risk of spillage to the environment.

Condition 23

All external lighting on the site (excluding navigational warning lights) shall be designed and constructed to conform to Australian Standard (AS 4282-2019).

Reason: to minimise obtrusive lighting affects to adjoining land or roads.

Condition 24

No additional signs shall be displayed upon the subject land other than those identifying windfarm access points and those shown on the approved plans. If any further signs are required, these shall be the subject of a separate application.

Reason: to limit the number and extent of signage not required for operational purposes.

Condition 26

Noise levels at the noise sensitive receivers in the vicinity of the wind farm development must meet the requirements of the Environment Protection Authority's *Wind Farms Environmental Noise Guidelines 2009*. The noise levels at the relevant receivers* must not exceed the greater of:

- a) 35dB(A) if receivers are situated in the Rural Living Zone, or
- b) 40dB(A) if receivers are situated in a Primary Production or zones other than Rural Living, or
- c) The background noise (LA90,10) by more than 5dB(A) when assessed against provisions of the EPA's *Wind Farms Environmental Noise Guidelines 2009*.

*A relevant receiver is defined as an occupied dwelling where the owners do not have an agreement with the wind farm developer. The above measured noise levels shall be adjusted in accordance with the Environment Protection Authority's *Wind Farms Environmental Noise Guidelines 2009* by the inclusion of a penalty for tonal characteristic where necessary.

Condition 28

Unless a penalty is applied in accordance with the *Environment Protection Authority's Wind Farms Environmental Noise Guidelines 2009*, noise emitted by the selected wind turbine generators intended for installation must not include tones audible at the noise receivers ($\#L_{a,k} > 0$) when tested in accordance with the tonality test procedure defined in IEC61400-11, Ed3.0: Wind turbines – Part 11: Acoustic noise measurement techniques or a methodology of tones assessment otherwise agreed with the Environment Protection Authority. The absence of tones must be verified by results of post-construction tonality testing at locality (Receiver H4) as shown in the Acoustic Report (Ref: S5868C4, June 2020) or such other localities to the satisfaction of the Environment Protection Authority. The results of the post-construction tonality testing shall be submitted to the Minister within three months of the proposed development commencing operation. The Minister must confirm their satisfaction with any post-construction tonality testing, having consulted with the Environment Protection Authority.

Condition 29

An independent acoustical consultancy (other than the company that prepared the predictive acoustical report) must monitor noise levels at six-five localities at least: H4, H26, H37, H57 and H126 (as shown in the Acoustic report ref: S5868C4, June 2020), or such other localities agreed to by the Minister for Planning, having consulted with the Environment Protection Authority. Monitoring must be undertaken in accordance with the Environment Protection Authority's *Wind Farms Environmental Noise Guidelines 2009* with all of the noise sources associated with each stage of the wind farm in full operating mode. The results of this monitoring must be submitted to the Minister within 3 months of the proposed development commencing operation. The Minister must confirm their

satisfaction with the results of the post-construction noise monitoring, having consulted with the Environment Protection Authority.

Condition 30

If post-construction noise monitoring results reveal non-compliance with the specified noise criteria, the developer must arrange for the noise monitoring of other relevant noise sensitive receivers. The measures to ensure compliance with the specified noise criteria must be undertaken by the developer for all of the localities where non-compliance with the noise criteria is revealed. Agreement with the landowners of the noise affected premises can be considered as an option in accordance with the Environment Protection Authority's *Wind Farms Environmental Noise Guidelines 2009*.

Reason: Conditions 26-30: to ensure the development is designed, installed and operated in accordance with EPA noise requirements.

Condition 32

Access to serve the development shall be undertaken in accordance with Jacobs Goyder South – Traffic Impact Assessment, Figure 6-3: Site Access Points to Goyder South. The access points identified on this Figure (including T1 to T5 and D1) will require upgrade and all road works (e.g. turn treatments, line marking alterations, modification to regulatory signage, pavement sealing, etc) at each location must be designed and constructed to comply with Austroads Guides, Australian Standards and to the satisfaction of Department for Infrastructure and Transport (DIT).

Condition 35

Any infrastructure within the road reserve that is demolished, altered, removed or damaged during the construction of the project shall be reinstated to the satisfaction of the relevant asset owner, with all costs being borne by the developer.

Condition 36

Any glare issues affecting the arterial road network shall be mitigated to the satisfaction of the Commissioner of Highways.

Condition 37

All power lines over arterial roads shall provide a minimum vertical clearance of 7.5 metres. Transmission poles shall not be installed within road reserves without consultation with DIT.

Condition 41

The developer shall ensure that all stormwater generated by the proposal and associated road upgrades is appropriately collected and disposed of without entering or jeopardising the safety of the adjacent arterial road network.

Condition 42

No stormwater from this development shall be permitted to discharge on-surface to the adjacent roads. In addition, any existing drainage of the adjacent roads shall be accommodated in the development and any alterations to road drainage infrastructure as a result of this development are to be at the expense of the developer.

Reason: Conditions 32-42: to ensure the Worlds End Highway, Goyder Highway and Barrier Highway and associated traffic routes and transport modes can operate safely and efficiently during the construction of the development.