



November 2017

Funded Through Demonstration. Poised For Growth



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This presentation may also contain non-IFRS measures that are unaudited, but are derived from & reconciled to the audited accounts. All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.

Mineral Resource Compliance Statement

Estimates of Mineral Resources reported in this announcement were initially reported & released to the ASX on 8 Dec 2015. We are not aware of any new information or data that materially affects the information included in the 8 Dec 2015 announcement & all the material assumptions & technical parameters underpinning the estimates in that announcement continue to apply & have not materially changed.

Gas Resources Compliance Statement

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LCK - Experienced Executive Team

The Team	Experience
Justyn Peters Executive Chairman	Justyn is a qualified lawyer and has many years' experience in the ISG industry and in senior management positions. Justyn's experience includes working in the mining industry, for industry representative bodies and for various state and federal environment departments and authorities.
Phil Staveley CEO	Phil is a qualified Accountant who has 30 years' experience working in the resources and oil & gas sectors. His roles have encompassed various finance, commercial and operational functions. He has spent the last 20 years in CFO/CEO roles in Australia, Asia and Latin America.
Mark Terry CFO	Mark is a CPA with more than twenty years' experience in the management of financial and project matters in the mineral exploration and mining industry. He commenced his career with KPMG before holding a range of senior finance positions with Normandy Mining, Newmont Australia and Xstrata Zinc where he was Finance and Commercial Manager for Australian Operations.
Justin Haines COO	Broad experience across engineering and geological services. Most recently, worked as Technical Manager for Carbon Energy, successfully operating their ISG facility. Justin leads the Operations Team.

High Quality Operations Team

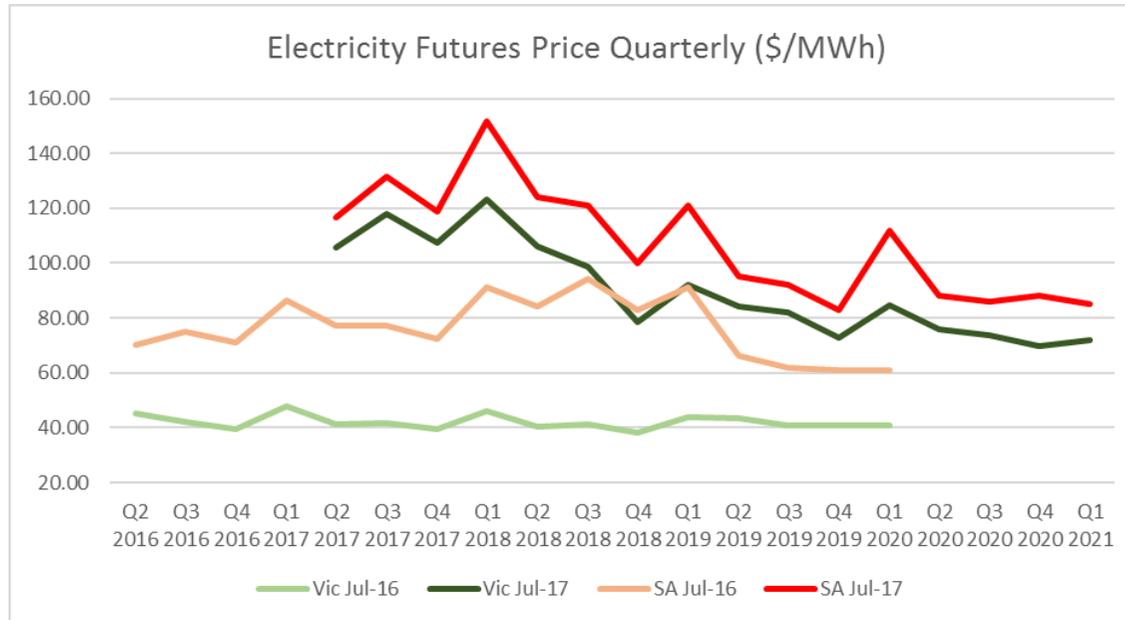
The Team	Experience
Justin Haines COO	Justin leads the Operations Team.
Cristian Bolda Operations Manager	Background in delivering high value petroleum and infrastructure projects around the world, including senior management roles delivering petroleum facilities in the middle east, the Wheatstone LNG project in WA, and the APLNG gas field facilities in Queensland, as well as experience with power station upgrades and bioremediation plants.
Michelle Waters Environmental Approvals and Compliance Manager	Experienced in mining projects across multiple commodities, from exploration to mine closure. Significant contaminated land, community and environmental approvals process skills.
Geoff Borg Geoscience Manager	Experience with planning, managing and negotiating with regulators on groundwater investigations, risk assessments and remediation for petroleum projects.
Brenton Hill Senior Engineer	Mechanical Engineer with broad resources industry experience, skilled in mechanical and piping design, and all phases of delivery of multi-disciplinary projects.
Tom Mehrtens Project Coordinator	Responsible for the management of site activities and establishing systems of work. He displays strong leadership, use of initiative and ability to adapt.

Market Opportunity

Section 2 |

Expensive and Unreliable Power in SA

The Australian National Electricity Market (NEM) is in turmoil, with South Australia at the epicentre. Prices have risen despite falling demand, averaging A\$123/MWh in FY2017.



The National Electricity Market on the day of the South Australian Blackout, 28 September 2016

Grid stability is becoming an important concern due to:

- Intermittent power
- Renewable mandates and certificates
- Withdrawal of both base-load and peak-load fossil supply

Regional demand for 500-900MW

LCEP is near major energy consumers:

- Olympic Dam (Cu/U)
- Prominent Hill (Cu)
- Carrapateena (Cu)
- Whyalla (Steel and Hydromet)
- Port Pirie (Pb)
- Central Eyre (Iron Ore)

As well as the metropolitan demand centre in Adelaide.

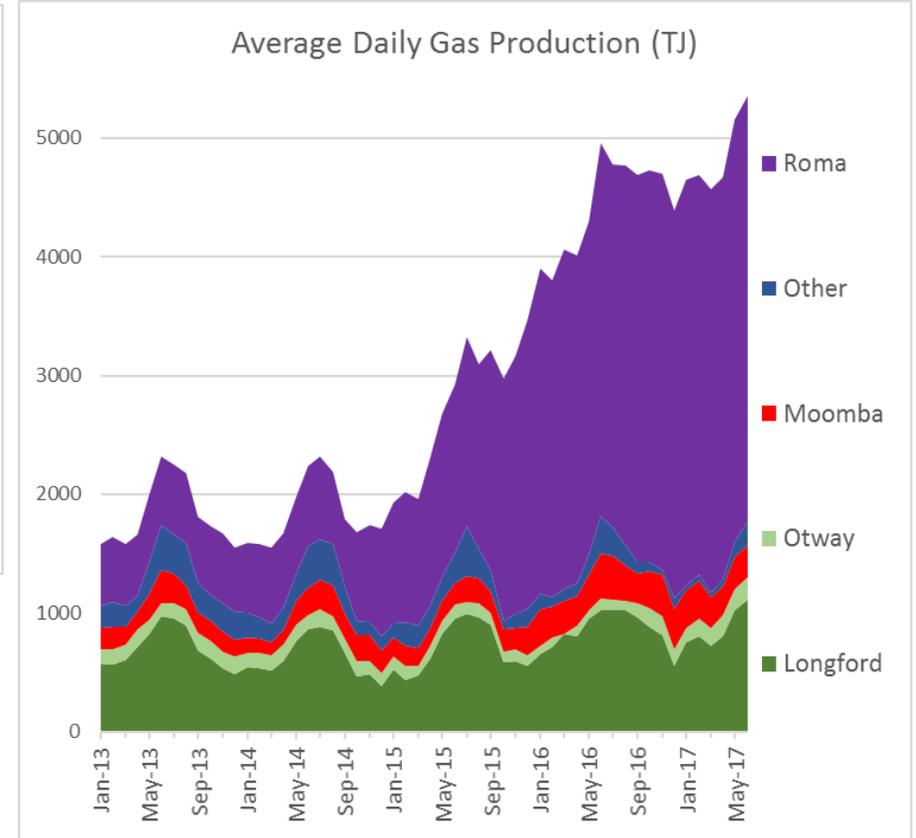
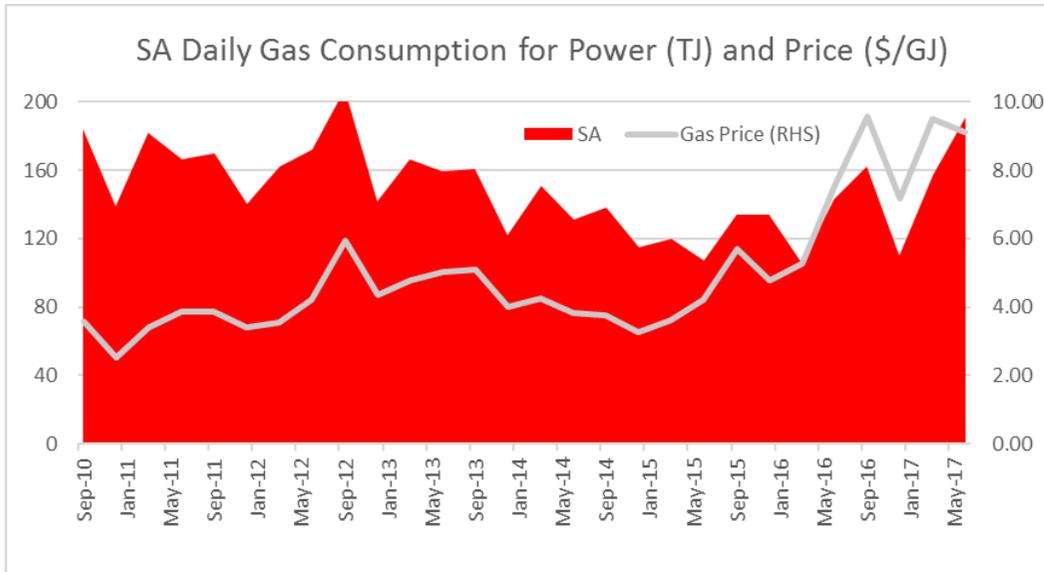
Leigh Creek Energy Project (LCEP)



Transmission Lines

Gas Pipelines

Gas prices rising, LNG exports driving demand



Gas demand for electricity generation has fallen (until recently), but prices have more than doubled since 2014 to A\$9/GJ in Adelaide.

Other States are limiting supply of new gas. South Australia is the exception.

Further gas shortfalls are anticipated as the 3 LNG plants in QLD ramp up.

5,300TJpd is approx. 2,000PJpa – the Gladstone LNG terminals need that much on their own.

Gas Economics and Federal Policy – Positive for LCK

- Gas prices historically \$3-4/GJ
- Supply constraints and LNG demand = gas shortage
- Prices now \$12-\$15/GJ plus (anecdotally)
- Federal Government intervention “Australian Domestic Gas Security Mechanism”
- ADGSM allows federal government to intervene in the market by restricting gas exports and driving down prices



Josh Frydenberg, Federal Energy Minister,
20 July 2017,
The Australian/Melbourne Institute’s Economic
and Social Outlook Conference

“the goal (of the ADGSM) was to get contract
prices close to “LNG netback” ... (to) about \$8
to \$10.”

The Leigh Creek Energy Solution

Plentiful energy from in-situ gasification (ISG) of coal will permit, in a staged development, low cost domestic supply of:

- Electricity – reliable baseload for SA
- Natural Gas – into the East Coast system
- Further development – fertilisers and explosives

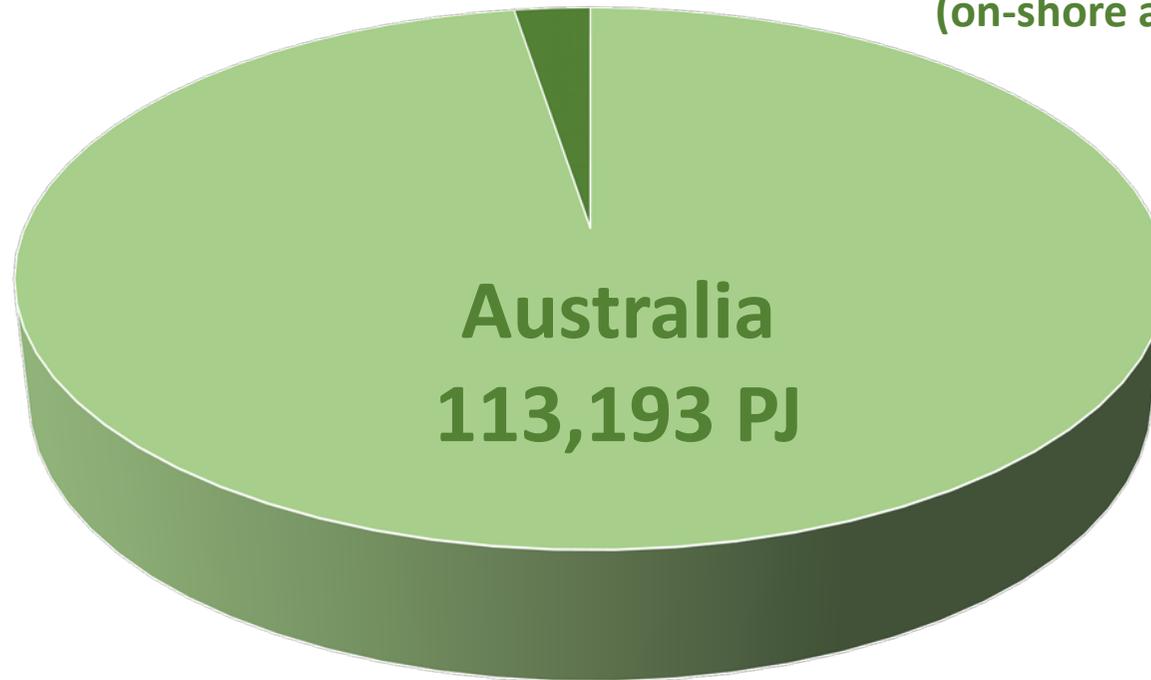
LCK's primary focus is to provide a reliable energy supply to South Australia.



LCEP – A Nationally Significant Resource

Total Australian Economically Demonstrated Resources (PJ)

LCEP 2,964 PJ = 2.6% of total gas resources in Australia
(on-shore and off-shore)



Source: ABS, Australian Environmental Accounts, 2017



Right Market, Right Time, Right Place

The right market, the right time:

- Stability of energy supplies in crisis
- Dramatically rising power and gas prices
- Long term supply constraints

The right place:

- Ideal project location for ISG
- Strong local demand from major customers
- Legal and regulatory certainty in South Australia
- Very supportive government

ISG Technology

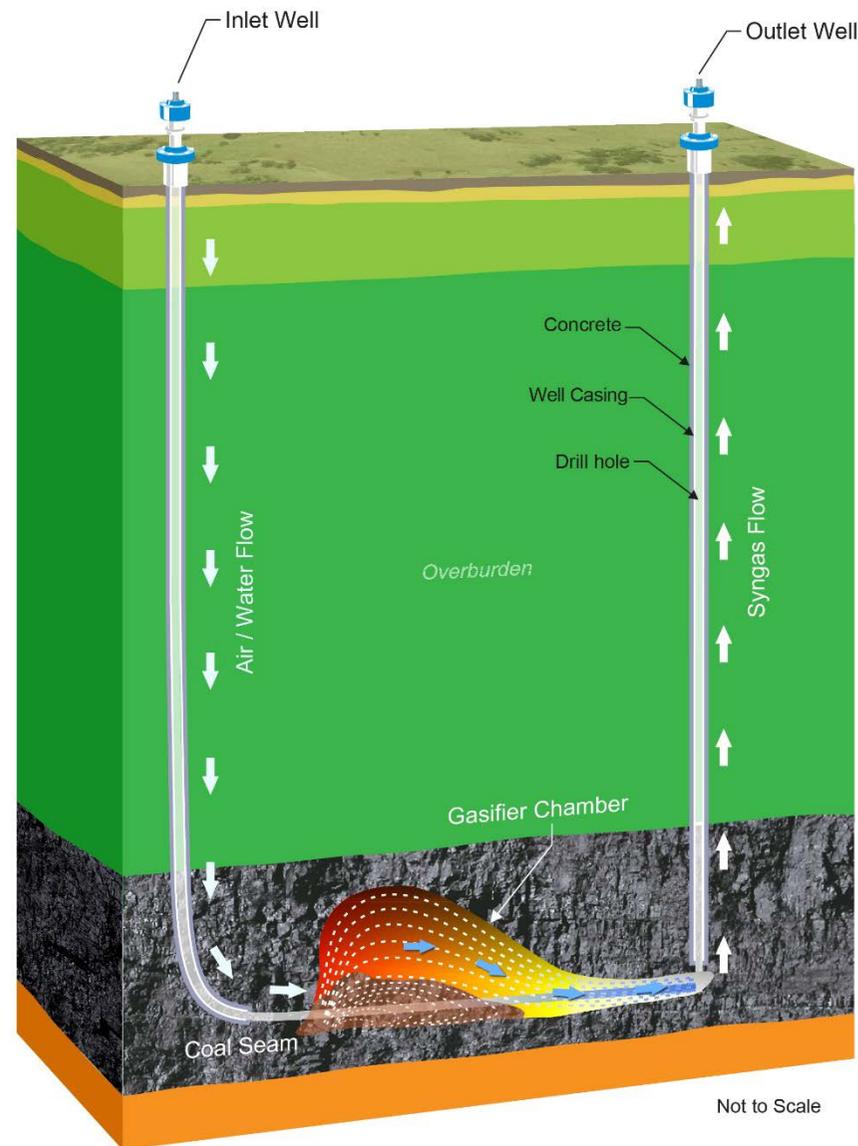
Section 3 |

In-Situ Gasification (ISG)

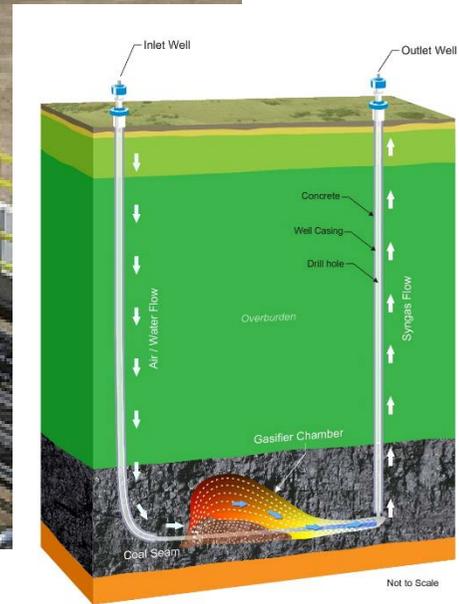
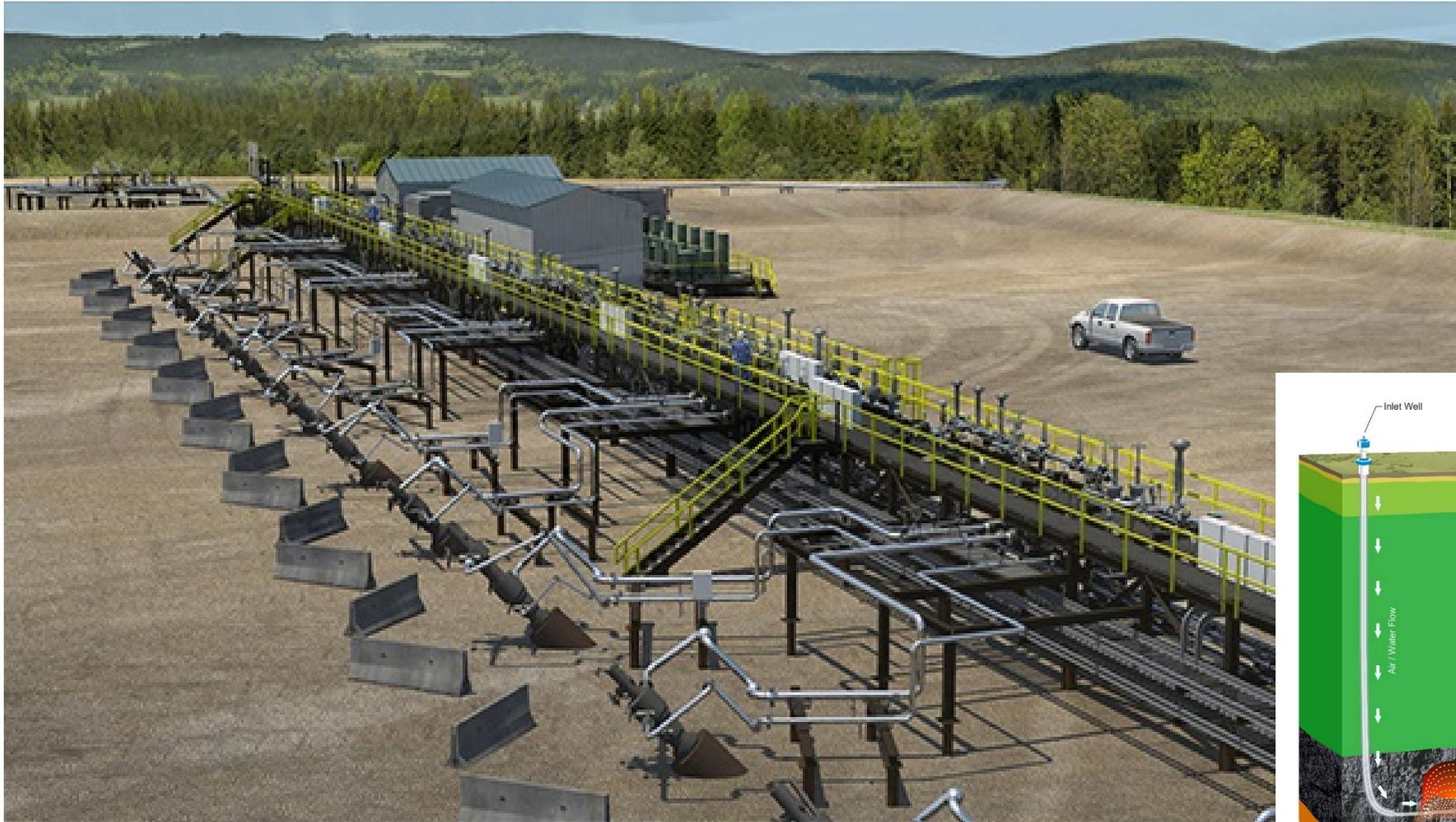
The ISG process converts coal to syngas underground and then brought to the surface. The syngas is processed and can be used in a number of ways:

- Power
- Pipeline gas
- Ammonia products
- Other

Standard oilfield equipment is used in the process.



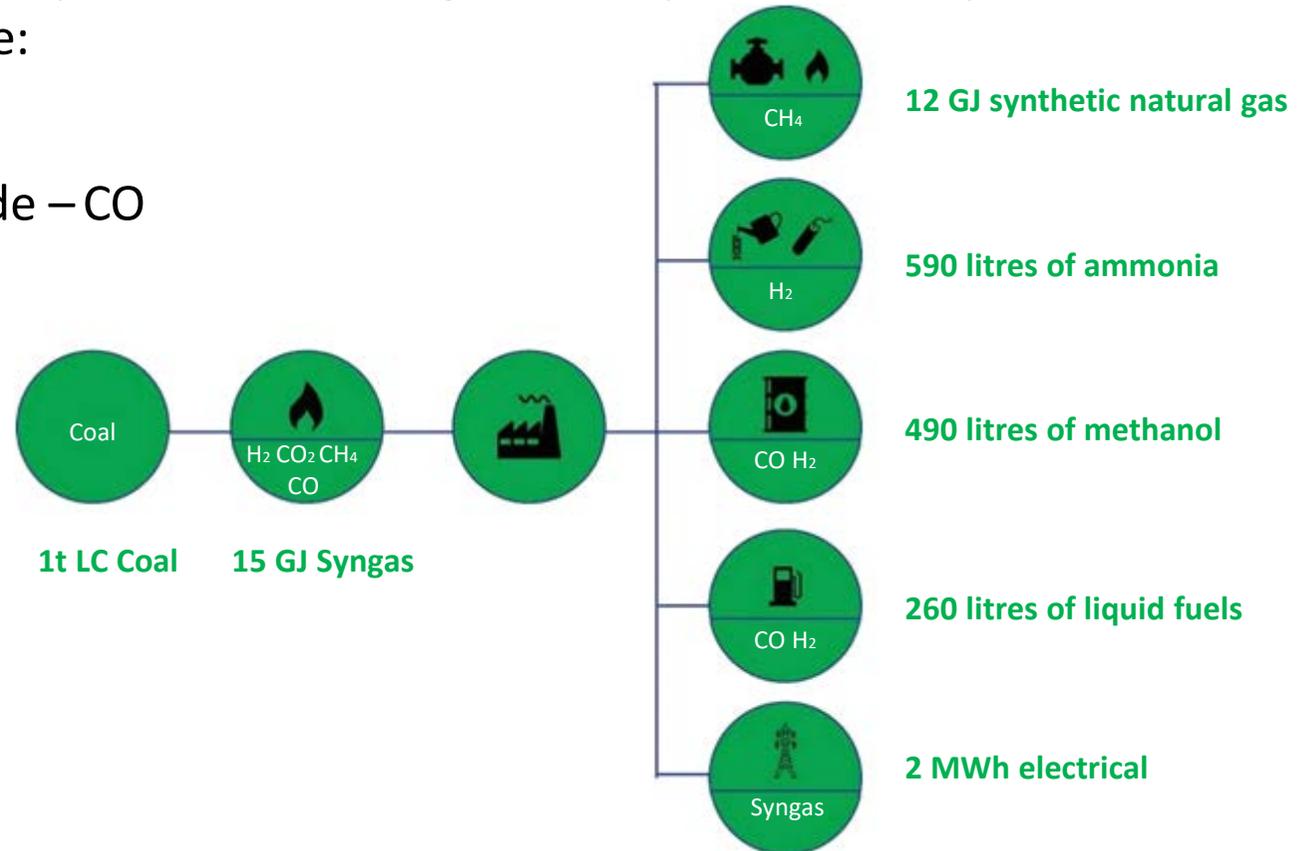
Commercial Facility Example



Syngas composition and uses

ISG produces a syngas which contains a variety of components. The composition and energy content changes depending on whether the gasifier is Air-blown or Oxygen-blown. Oxygen-blown produces a richer gas but requires more capital. The main fuel components ⁽¹⁾ are:

- 3-15% Methane – CH₄
- 10-20% Carbon monoxide – CO
- 20-35% Hydrogen – H₂



(1) HRL Process Modelling of ISG for Leigh Creek Coal, December 2015

Worldwide experience of ISG

Commercial Operations:

- Angren, Uzbekistan: 60 years of operation
- Eskom, Majuba, South Africa – co-firing power station with syngas

North American Experience:

- 40 years of trials & demonstration
- Multiple sites, techniques, outcomes
- Utilised standard oil-field

Australian Experience:

- Linc Energy – demonstration facility operated for 11 years
- Carbon Energy – demonstration facility operated for 5 years

Carbon Energy Bloodwood Creek Project

Queensland Government's Chief Scientist, Dr. Geoff Garrett AO, confirmed that Carbon Energy:

- *Met the key recommendations of the government appointed Independent Scientific Panel (ISP).*
- *"It is clear that Carbon Energy has contributed to the collective understanding of UCG and the conditions under which the operation is likely to be both safe and successful."*
- *Demonstrated safe and effective decommissioning and completing of a plan for rehabilitation which were independently reviewed by experts appointed by the DEHP.*

Leigh Creek Coal Field – ideal for ISG



Leigh Creek is an existing mine site. It produced coal for 60 years. Coal was supplied to the Port Augusta power station, 250km away.

Ideal Location with existing infrastructure:

- Remote from major populations
- Self-contained groundwater system
- Power transmission lines
- Sealed road, airport, rail, water
- Major gas pipeline 125km away
- Township of Leigh Creek



Legal and Political Environment

Section 4 |

South Australia is an excellent jurisdiction

South Australia consistently ranks near the top of the world's mining provinces as a place to do business. ⁽¹⁾

- Clear title and development pathway
- ISG is included in existing legislation
- Government support for Unconventional Gas
- Native Title process well understood
- Highly skilled labour in need of employment
- Identified as the state which supported natural resource development the most.

Leigh Creek Energy Project (LCEP)



SA has a roadmap for unconventional gas, has encouraged a migration of gas companies into the state, and has established grants to assist in the proving of new resources.

(1) Fraser Institute 2015 survey placed SA 10th out of 109 regions worldwide

South Australian Government Support



Jay Weatherill
Premier

SA Premier visit to Shanghai, China, April 11, 2016:

Achievements highlighted by Weatherill included a heads of agreement signed by the Shanghai Electric Power Generation Group and Leigh Creek Energy Ltd to explore the joint development of a gas-fired power station in South Australia.

“The agreement is positive for the Upper Spencer Gulf, providing hope for towns such as Port Augusta, Whyalla and the northern regional town of Leigh Creek,” Weatherill said.

29 April 2016:

“ ... the Leigh Creek project remained subject to rigorous environmental impact assessments before it could progress further”.

“We have a very effective regulatory framework in SA and the merits of the LCK project will be assessed against that framework, not a political decision ...”



Tom Koutsantonis
Treasurer and
Minister for Mineral
Resources and Energy

30 Aug 2016:

Treasurer Tom Koutsantonis

“I strongly believe that the approval or otherwise of gas exploration and extraction projects should be left to independent experts, rather than to politicians. We have the best regulatory systems in the world in this country and those systems should be trusted to protect the environment, the agriculture industry and communities. This decision is bad news for the National Electricity Market because new sources of supply of gas will continue to be constrained.”

He used the Victorian ban to once again position SA as “open for business” for the controversial extraction method. “I encourage any exploration companies affected by this decision to consider coming to South Australia, where the assessment and approval of projects is left to expert regulators”.

LCK Project Status

Section 5 |

Gas and Coal Resources

Coal resource: JORC 2012: 377 million tonnes inferred. ⁽¹⁾

SYNGAS resource: SPE-PRMS: 2,964 PJ 2C. ⁽²⁾

Category	1C	2C	3C
SYNGAS Resource (PJ)	2,748	2,964	3,303

- Resources will likely convert from 2C to 2P Reserves once gas demonstration is completed in early 2018.
- Options include power production and/or natural gas production.
- Offering 25-50 years of production, depending on production profile.
- In the whole of Australia, the Economically Demonstrated Resources (EDR) totals is 113,193PJ.⁽³⁾
- LCEP = 2.6% of total gas resources in Australia (on-shore and off-shore)

(1) Refer ASX release dated December 8, 2015

(2) Refer ASX release dated January 8, 2016

(3) Source: ABS, Australian System of National Accounts, 30-Jun-2016

ISG demonstration – Major De-Risking Event

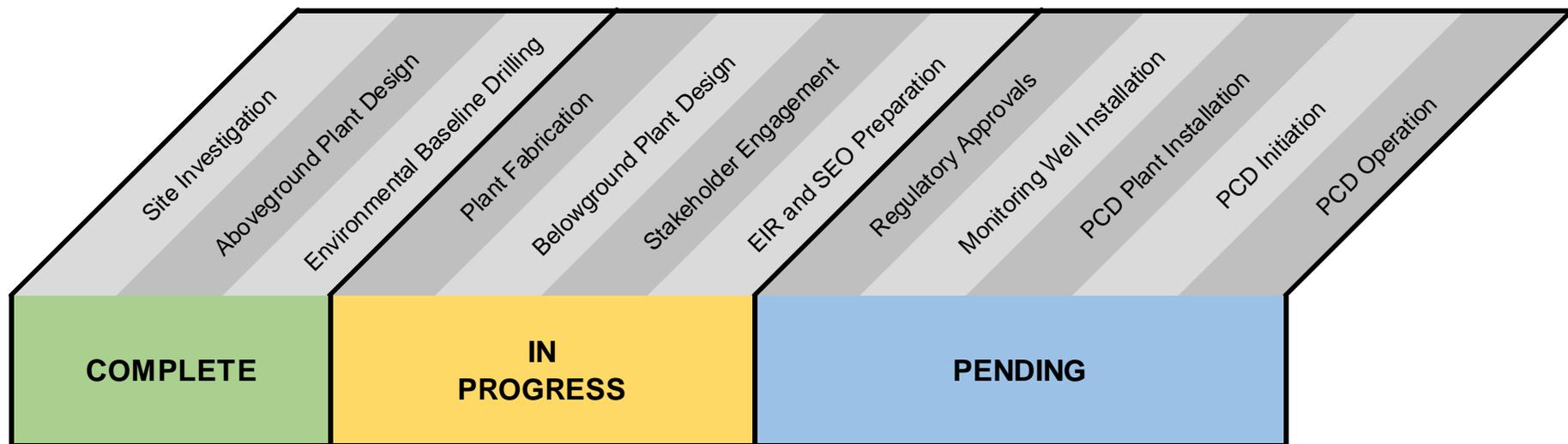
Demonstration will show community and Government that ISG can produce syngas:

- Safely
- With minimal impact to the environment

Data obtained from demonstration allows:

- Government to approve Commercial Project
- Development of safety and environmental controls
- Optimisation of plant design
- Operating costs discovery

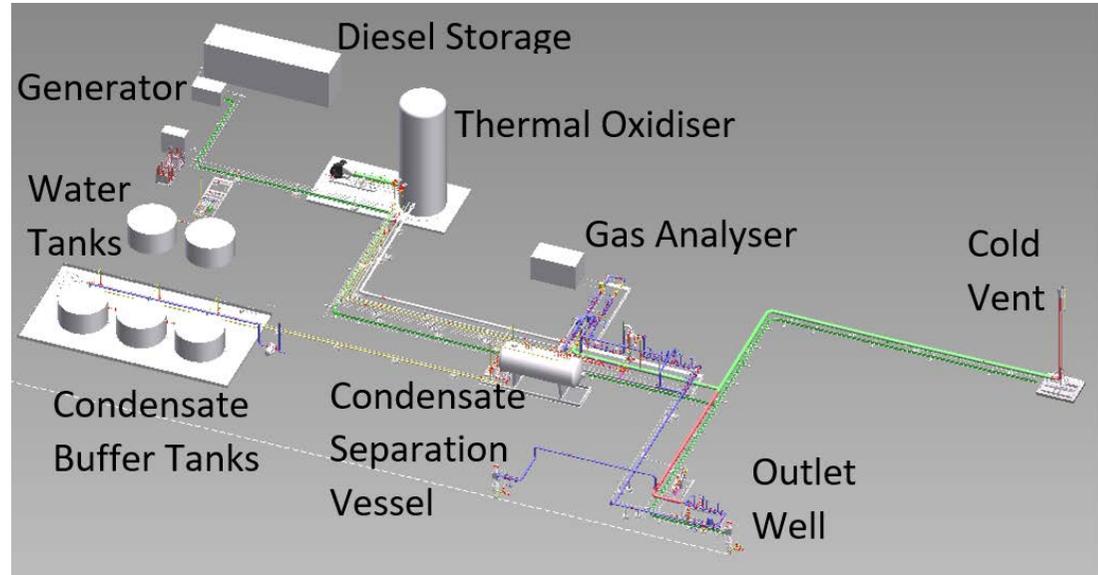
For a total spend of A\$20m, it is anticipated that a major portion of the current 2C Contingent Syngas Resource could be converted to a 2P Syngas Reserve.



Key PCD Engineering Contracts Awarded – Capital Applied

With Funding Secured, PCD fabrication is underway:

- ✓ Outlet Well – Ottoway
- ✓ Gas Analyser – ABB
- ✓ Condensate Vessel – Ottoway
- ✓ Thermal Oxidiser – Gasco
- ✓ Condensate Buffer Tanks – Ottoway
- ✓ Cold Vent – Gasco
- ✓ Electrical & Data – ATSys
- ✓ Diesel Storage – Petro Diamond
- Water Tanks – Westanks
- ✓ Earthworks – Bardrill
- Air Compression – TBA
- Well Site Services – TBA
- Generator – TBA



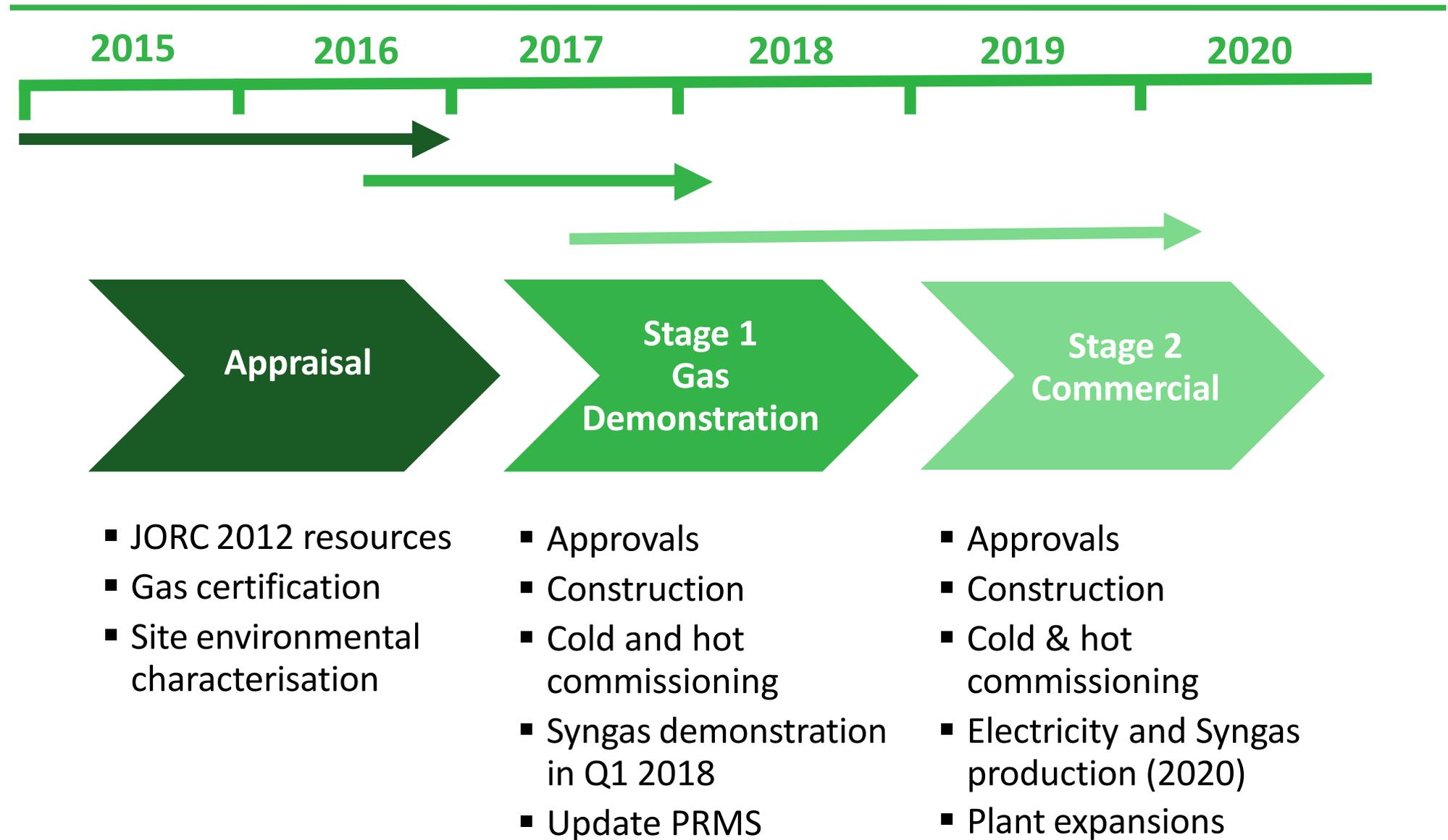
Successful Scoping Study Completed/PFS Commenced

LCK completed a successful Scoping Study in January 2017. It covered a number of development cases for further processing of Syngas. The key elements were:

- Power generation case ranging from 150MW to 550MW
- Natural gas production case ranging from 20PJpa to 80PJpa.
- Conclusions: Cases for both power and natural gas are:
 - Major portion of the current 2C Resource could be converted to a 2P Reserve
 - Robust technically and financially
 - Support advancing to the Pre-Feasibility Study (PFS) phase and PCD
- The LCK Board has approved the immediate commencement of a Pre-Feasibility Study on the LCEP.

There are no guarantees that a specific option can be supported by the Company's current 2C Syngas Resource of 2,964PJ.

Next steps for LCK



Corporate & Financial

Section 6 |

Capital Funding – to Completion of PCD

Successfully Raised \$21.85m in Equity (before fees) in March 2017

- Sufficient funding to complete the PCD, which has budget of \$20m
- Funds were received in four tranches – all early
- Average price = \$0:147/share
- Independent Expert's Report by Grant Thornton valuation range of 24-42cps.

Federal R&D tax offset on PCD Expenditure:

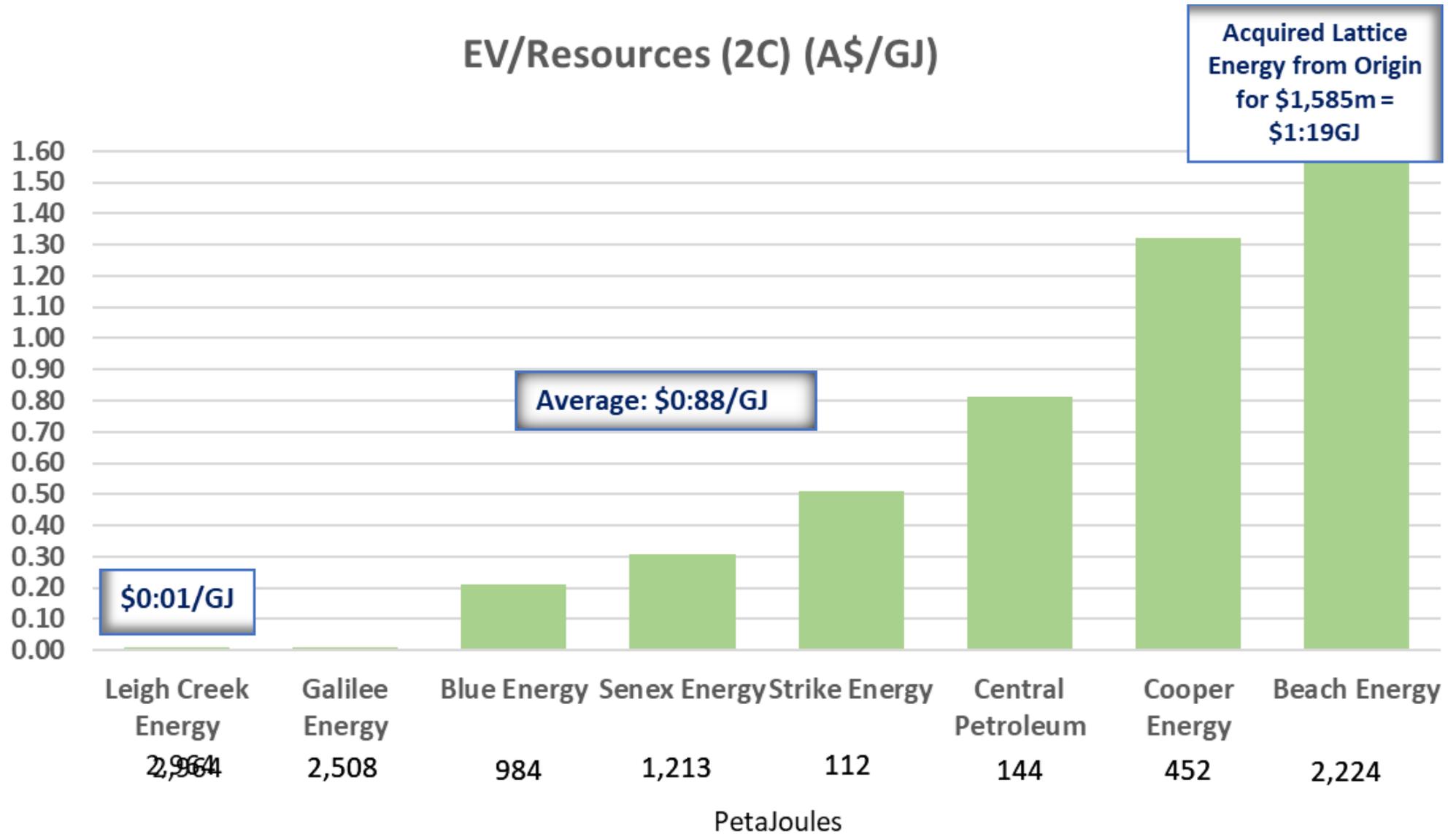
- Estimated expenditure on eligible activities totals A\$21m (including spending in past years) – implied cash rebate totalling \$9m
- \$6.5m R&D working capital finance facility

Available tax losses of \$55m

LCK Corporate Summary

LCK Capital Structure			Top Shareholders		
Shares		415.9m	China New Energy Group	136.3m	32.8
Options		42.4m	Allied Resource Partners	103.8m	25.2
Market Cap @ A\$0.14	A\$	58.2m	CITIC Australia	17.2m	4.1
Cash	A\$	16.0m	HSBC Custody	8.2m	2.0
Debt drawn (\$6.5m facility)	A\$	0.0m	One Design Skiff & Sails	5.2m	1.2
Enterprise Value	A\$	42.2m	Top 20	301.7m	72.5
EV/Resource (2C)	A\$/GJ	0.01			

LCK is trading at an EV/Resource of \$0:01/GJ



Catalysts to Re-Rating

It's all about the risk

- Funding
- Government (environmental) approvals
- Project execution

Perceived risk issue - resolved by demonstrated progress

Conclusion: Right Market, Right Time, Right Place

LCK is ideally placed close to major South Australian (SA) energy consumers and infrastructure.

LCK can provide a cost effective solution to an energy market in turmoil.

LCK will provide:

- Cost effective Electricity
- Reliability of supply
- Supply to a natural gas market in shortage

Key Points:

- Spending ~A\$20m to convert a major portion of 2,964 PJ (3tcf) of 2C Syngas into 2P Syngas
- Funding secured
- Major de-risking events in short term

LCK: FUNDED THROUGH DEMONSTRATION and POISED FOR GROWTH