

**ADDENDUM TO 2007 ANNUAL REPORT
TO PRIMARY INDUSTRIES AND RESOURCES
ON PL16 SESA PIPELINE**

In response to correspondence received from PIRSA on 21 May 2008, the following clarifications apply to the 2007 Annual Report for Pipeline Licence 16.

- There was an error in the number of unauthorised crossovers reported in the incident report for the period April to June 2007. There were 6 crossovers installed on Timbercorp properties, as reported in the 2007 Annual Report. The crossovers were adequate to protect the pipeline although not authorised by APT O&M. They were installed for a specific activity and are no longer in use.

Timbercorp have been advised by written correspondence that they require authority to cross the pipeline with heavy equipment. They have also been visited and presented the APT O&M Pipeline Awareness Presentation. Timbercorp have agreed to carry out future crossings after consultation with APT O&M.

- In March 2007 GPA conducted an audit of OEAMS' systems and processes for the management of contractor resources including health and safety, insurance requirements and technical training and support. The audit found generally a high level of compliance to the OEAMS Contractor Management System. The audit raised 5 recommendations for improvement, all of which have been actioned. Additionally a Contractor Safety Forum was held in June 2007 with the objective of reinforcing safety as the first priority for all contractors operating on behalf of OEAMS (APT O&M).
- Previously audits were conducted against the general requirements of AS 2885.3 however to address AS 2885.3 Clause 4.2.3, technical compliance auditing is now conducted against the Safety and Operating Plan (SAOP). The schedule of auditing is defined in section 12 of the PL16 SAOP.

A full audit against the SAOP for the SESA Pipeline was carried out in April 2008. The next SAOP Audit is scheduled to occur in the first half of 2010. The SESA Pipeline Facilities Audit was conducted in December 2007. The next Facilities audit is scheduled to occur in the second half of 2009.

- A review of leakage surveys was conducted in 2007 and it was determined that the extent of leakage surveys would be reduced from a full line survey to class T1 and T2 areas and stations to bring the survey in line with APT O&M operating procedures. There are no class T1 or T2 areas on the SESA Pipeline. The leakage survey of facilities was completed as part of the Annual Maintenance in October 2007.