## CCAA

## State meeting

Dr Paul Heithersay | 13 December 2023

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## Acknowledgement of Country

As a guest here on Kaurna land, I acknowledge everything my department does impacts on Aboriginal country, the sea, the sky, its people, and the spiritual and cultural connections which have existed since the first sunrise.

Our responsibility is to share our collective knowledge, recognise a difficult history, respect the relationships made over time, and create a stronger future. We are ready to walk, learn and work together.







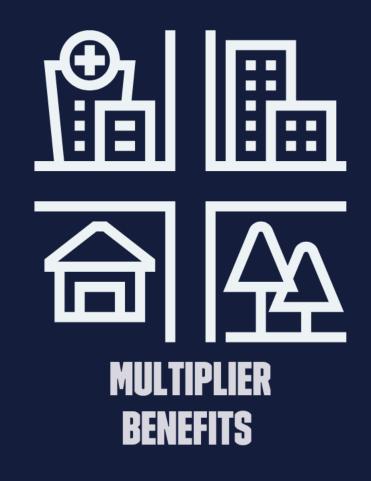
## **Mined Extractives Contribution**

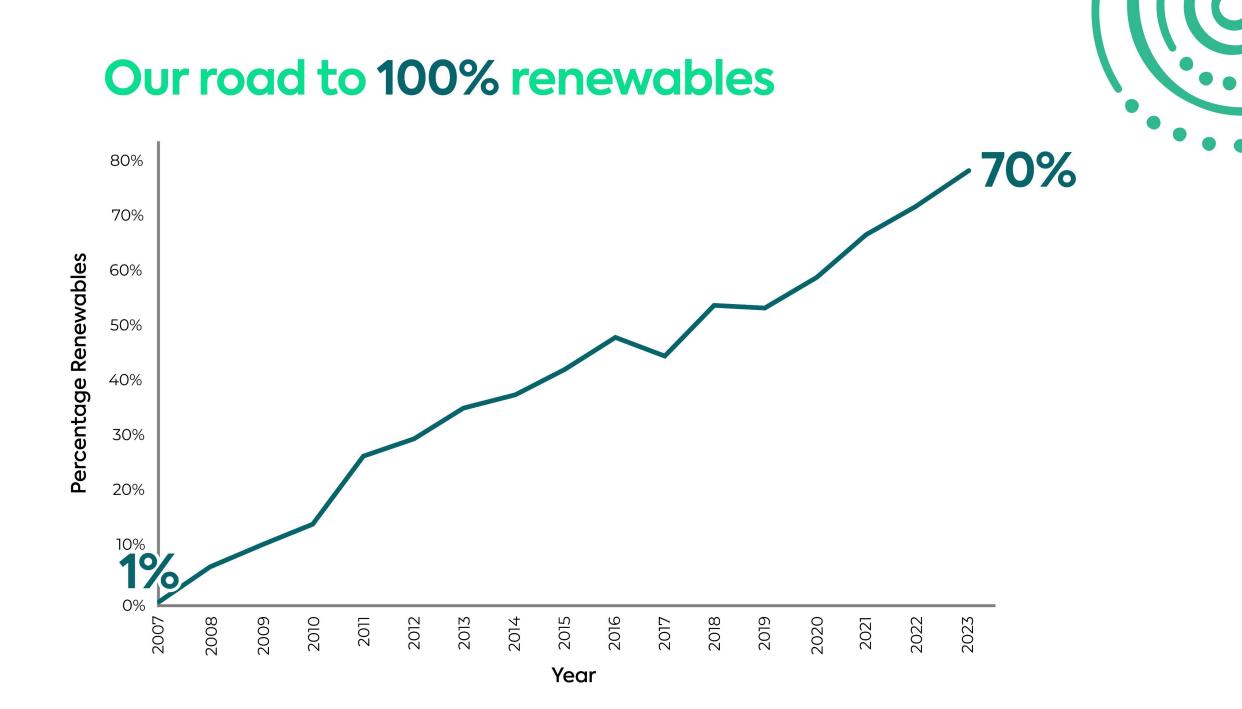




GROSS SALES \$309.7 million 23FY

**ROYALTIES** \$5.9 million 22FY





## **Hallett Group**



Comparative Carbon Emissions of regular GP Cement and Optimised Green Cement

82%

**500ktpa** Cementitious

Reduction on emissions or **314kt CO<sub>2</sub>** 

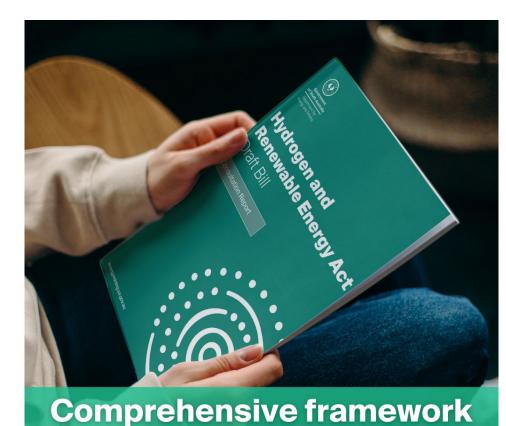
GP Cement 384kt CO<sub>2</sub> Emissions Optimised Green Cement **70kt CO<sub>2</sub>** Emissions





## Hydrogen and Renewable Energy Act

- A new Act to slash red tape, streamline processes, and build on South Australia's global leadership in decarbonisation.
- Government owned land and waters where renewable energy projects can be hosted will be identified by the South Australian Government.
- Government will have the ability to go to market and companies will compete for licences to access.
- New, fit for purpose licensing arrangements will be established for projects across all land types, enabling regulation of the whole project life cycle.



for sustainable growth

Renewable energy project pipeline ripe for expansion\*

90+ large-scale renewable energy projects

6

estimated capital development investment of \$21 billion and 21 GW generation, 55 approved.

The installation of every new wind turbine requires more than <u>1300</u> <u>tonnes</u> of concrete for the foundation.



CIAL

~\$2

billion

# CLEAR ERREGY PROJECTES PIPELINEJUNE 2023\$54OPERATIONAL<br/>3,477 MWbillionVIDER CONSTRUCTION<br/>412 MW\$1 billionUNDER CONSTRUCTION<br/>412 MW

\$5.4 billion

**\$4** billion

IN PLANNNING SYSTEM

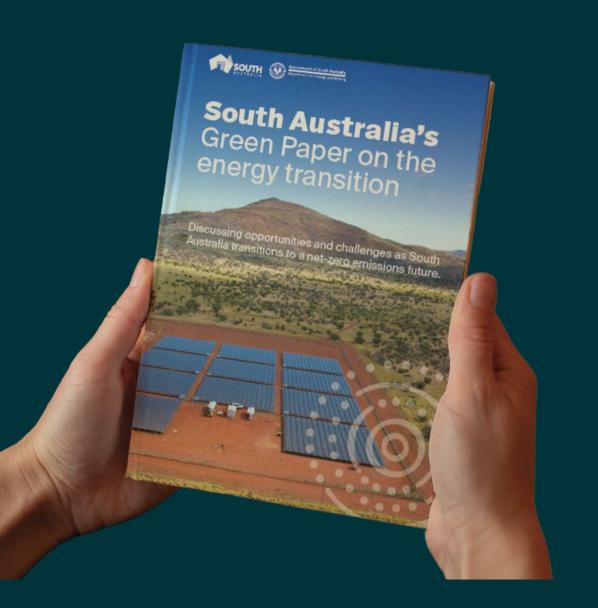
**DESIGN PHASE** 

June 2023

2.730 MW

4.396 MW

31/07/2023-2257



South Australia's green paper on the energy transition



**1,200** YourSay website visits



**1,600** Downloads of the green paper



Roundtables



Forum posts

Vritten submissions

Next step White Paper 2024

## **One DEM One Window**

## DEPARTMENT FOR ENERGY AND MINING







### Amendments of the Electricity (General) Regulations 2012 to establish a new planning and forecasting function

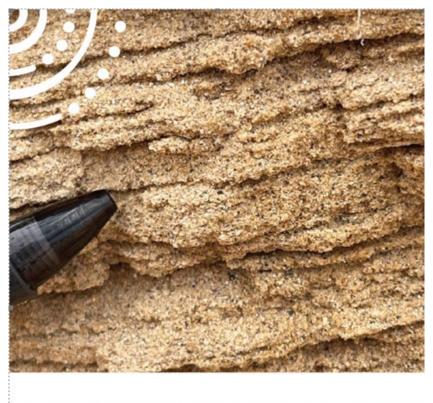
**Consultation Paper** 

December 2023

## Have yourSAy on

PROPOSED AMENDMENTS TO South Australia's electricity regulations

- Shift from national to state-based electricity planning and forecasting
- Technical regulator to take on local decision making to act in the interests of South Australia
  - Energy demand forecasting Power system design and market modelling and analysis
  - Developing and maintaining a South Australian Electricity Development Plan
- Consultation open to 5 January 2023
- YourSAy website



Resource potential review for lime sand on Kangaroo Island

Carmen Krapf



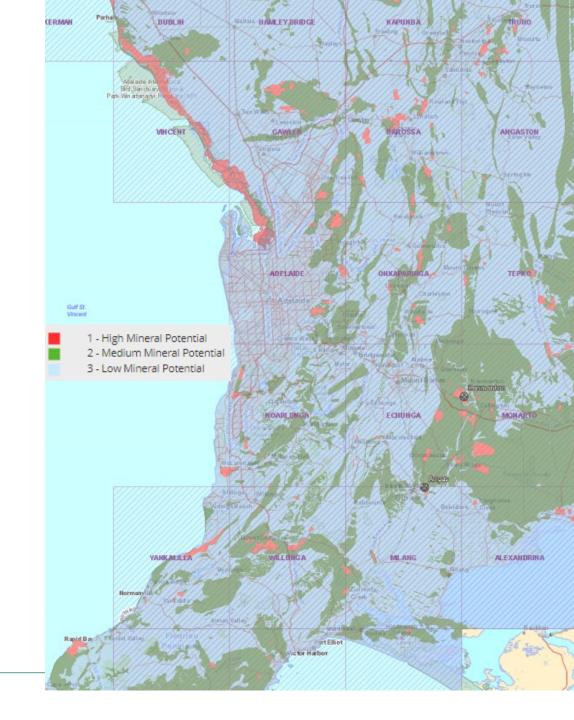






## Strategic Resource Area and Resource Extraction Protection Overlay Areas

## Focus for 2024



## Digital transformation How will mining and exploration regulation system benefit industry?

MERS will:

- provide industry with the ability to monitor application progress and assessment timeframes
- allow industry to track critical regulatory dates and manage reporting requirements
- reduce assessment and approval timeframes
- provide tenement holders with account management functionality
- enable community to more easily access publicly available information.

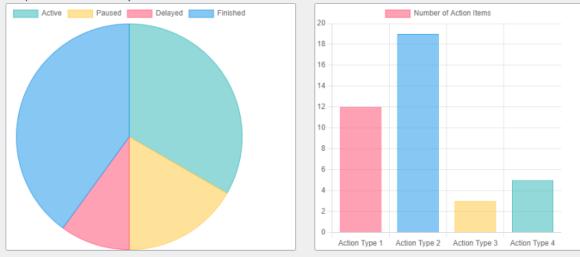








#### \* Graphs/Charts section currently under construction.





#### **Requests for Information**

Show v entries Search:								
Ref No. ∲	Application	÷	Required Action	Date Received	÷	Due Date	Status 👙	
<u>RFI-</u> 1311			Respond to RFI	16-11-2023		16-12- 2023	Issued	
<u>RFI-</u> 1310			Resubmit Application	14-11-2023		14-12- 2023	Issued	
<u>RFI-</u> 1303	EL Application 2023/00150 - 222		Resubmit Application	10-11-2023		10-12- 2023	Responded	
<u>RFI-</u> 1306			Respond to RFI	10-11-2023		10-12- 2023	Issued	
<u>RFI-</u> 1304			Respond to RFI	10-11-2023		10-12- 2023	Issued	
Showing 1	to 5 of 60 entries	P	revious 1 2	34	:	5	12 Next	

A	la ser a
Action	Items

			Search:		
Ref No. 🝦	Subject 🔶	Ten/Ref No. 🝦	Date Received 🍦	Due Date 🝦	Status
Ref1	Request for Info	TEN1	19/07/2023	29/07/2023	Active
Ref2	Report due	TEN1	18/07/2023	29/07/2023	Active
Ref3	Report due	TEN1	12/07/2023	23/07/2023	Active

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•	Begin	Fundamentian and Funda					C Create
	Applicant & General Details	Exploration and Exper	naiture				
•	Identify Application Area			e first two years of tenure that will effectively target the minerals and t investigation and evaluation, stakeholder engagement and environme			Activity * Lookup records *
•	Map Layer Intersects	The proposed program must mee	t the <u>exploration exper</u>	Descript Search Q			
¢	Minerals & Model						Expendit Choose one record and click Select to continue
þ	Exploration and Expenditure	Area Size: <b>Km2</b> The calculated minimum expen	diture commitment for t	the first 2 years is: AUD \$40,000			Name     Administration or Planning: Geophysical geological modeling
Ŷ	Technical and Operational Capability	Client Activities					Administration or Planning: Planning: Office studies: Other (specify). Administration or Planning: Tenement Administration Administration
Ó	Financial Capability					New Client Activity	Airborne Exploration: Digital terrain modelling
Ó	Material Non Compliance						Airborne Exploration: Electromagnetics     Airborne Exploration: Gravity
	Area held in last 3 months	Activity 🗍	Description	1	Expenditure	A	in: Magnetics
J	Review			No data available in table			< 1 2 3 4 5 6 7 >
X	Payment		Total Period Expendi	iture AUD:	\$0		
	- aymon	Showing 0 to 0 of 0 entries				Previous Next	Select Cancel Remove value
		There are no records to display.					
		Additional Details/Information (Ma	ax 1000 characters)	Attach Files (Click to select or drag files, max 250 Mb per file)		Expand/Collapse	
		,		<b>P</b> Upload Files			
		File Name	🛔 File Size (Mb)	÷ Created On	.≜ Url	Delete	
				No Files Uploaded			
		Showing 0 to 0 of 0 entries				Previous Next	
		Previous Save and Next					

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## DECARBONISATION OF INDUSTRY

## HILTCRC

Heavy Industry Low-carbon Transition



a. Producing green iron products

b. Producing green iron products

c. Green alumina calcination

d. Low-carbon lime and cement

Program 1 Process Technologies

from magnetite

from Pilbara ores

Streams

# 8.

**Program 2** Cross-cutting Technologies

#### Streams

- a. Integrating variable energy sources into industrial processes
- b. New energy sources: electrification, hydrogen, solar thermal and biomass/waste
- c. Hybrid technology for multiple energy sources
- d. Integrated capture and re-use of CO<sub>2</sub> in industrial processes

#### **Program 3** Facilitating Transformation

#### Streams

- a. Heavy industry roadmaps and scenario analyses
- b. Supply chain development and commercialisation pathways
- c. Community engagement and sustainability leadership
- d. Technology commercialisation